

From Hot Water to Hydrogen

Bringing Geothermal Power to Alaska



Chena Hot Springs



- Discovered in 1905
- Purchased by the Karls in 1998
- 13,000+ overnight guests in 2005
- 60,000 additional day visitors
- Largest wintertime destination in Fairbanks North Star borough



Chena Hot Springs



- Semi remote site
- Electric Power 30¢/kWhr
- Load 180kW-280kW

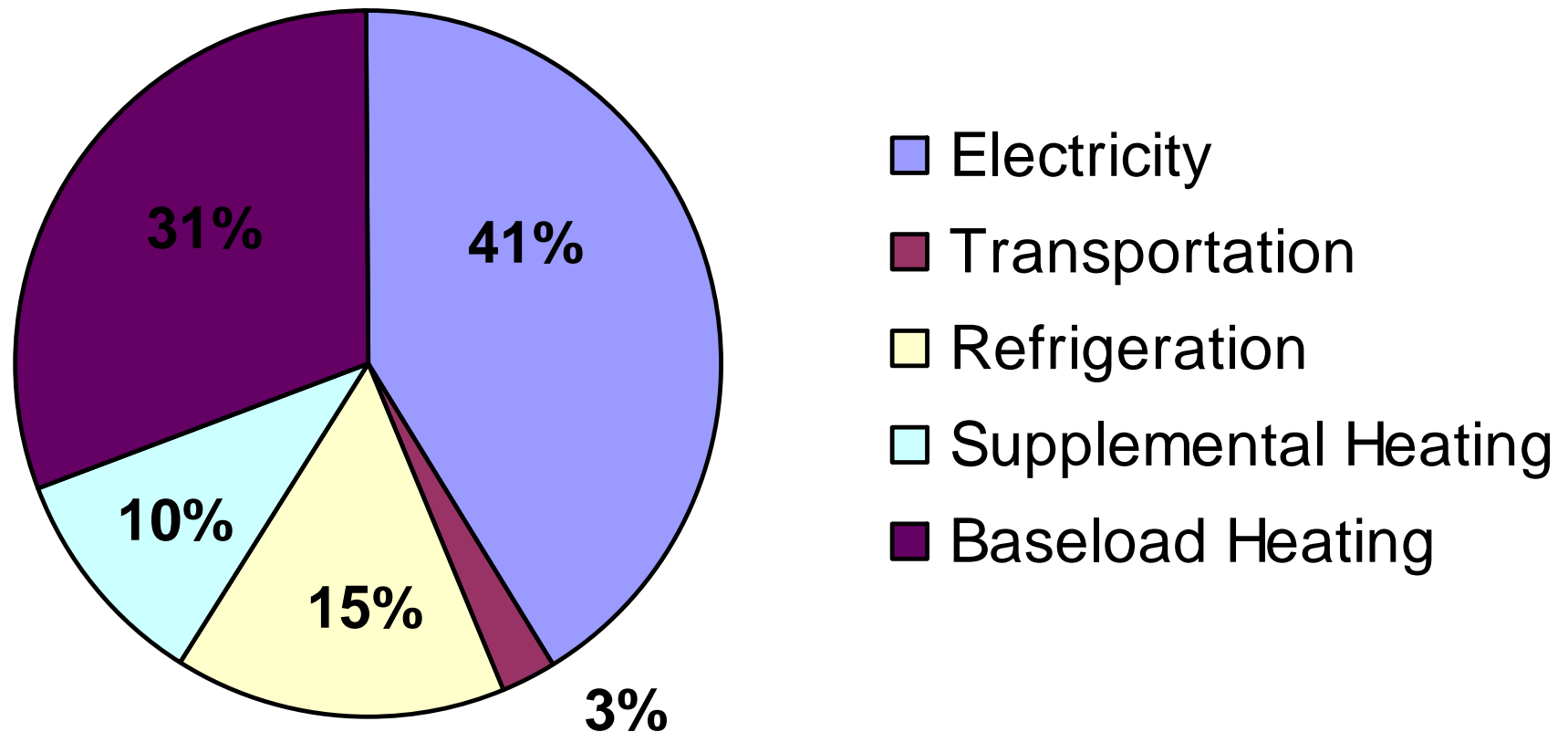
- \$1000/day in diesel fuel at \$2.50 per gallon
- \$365,000 per year in fuel costs at today's price



Chena Hot Springs VISION:

To become a self-sustaining community in terms of energy, food, heating and fuel to the greatest possible extent

Energy Needs at Chena Hot Springs



AURORA ICE MUSEUM



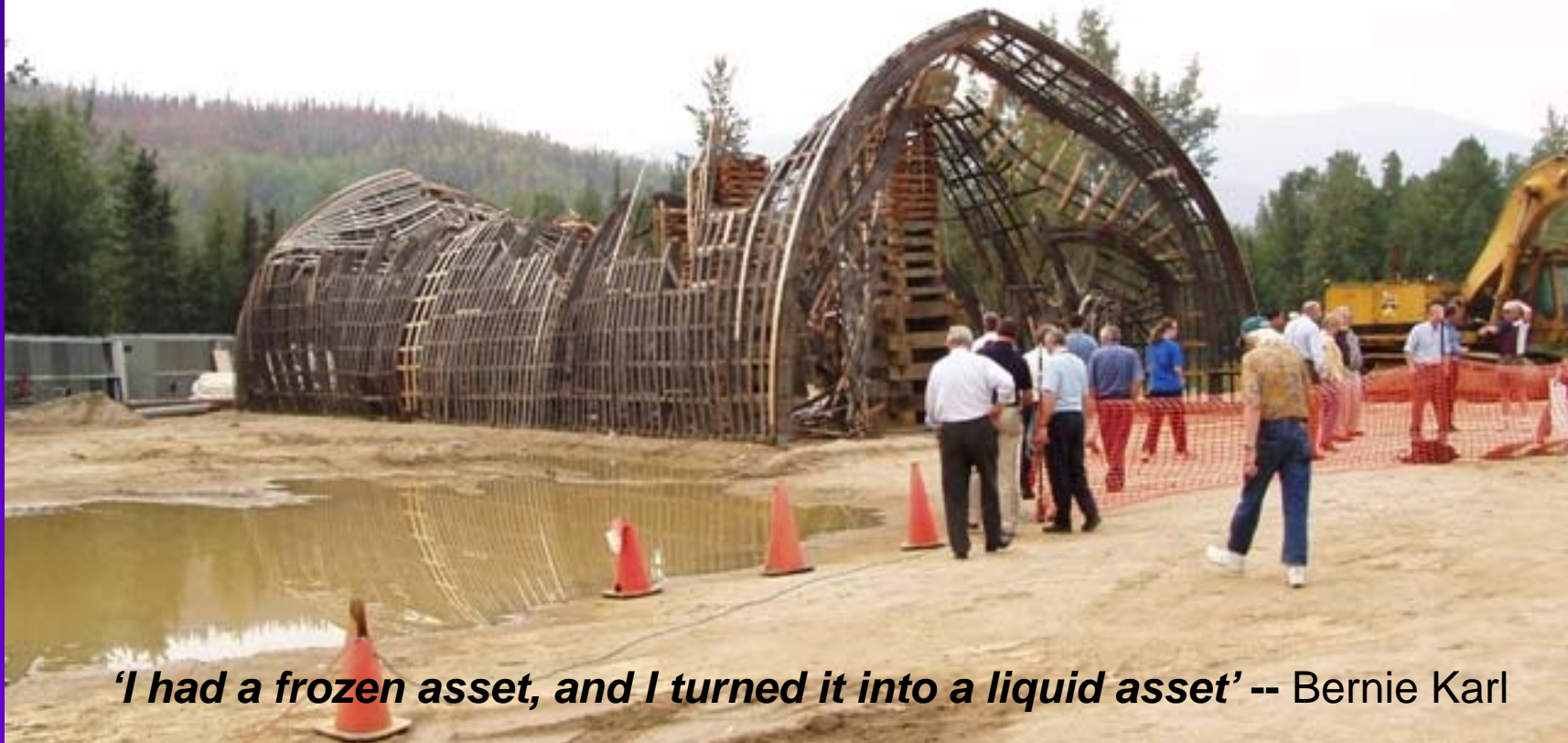
1st Aurora Ice 'Hotel' completed in January, 2004 ...



AURORA ICE MUSEUM



Voted as America's Best Historic Site in 2004 by Forbes Magazine



'I had a frozen asset, and I turned it into a liquid asset' -- Bernie Karl

AURORA ICE MUSEUM



Aurora Ice Museum rebuilt in January, 2005 ...



And still standing ...

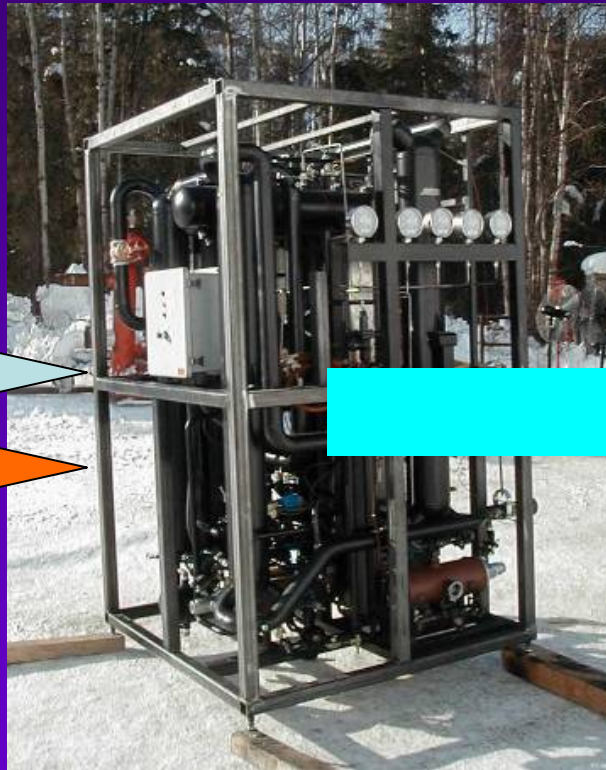
AURORA ICE MUSEUM



CHENA HOT SPRINGS ABSORPTION CHILLER



Monument Creek Provides
Cooling Water (~40F)

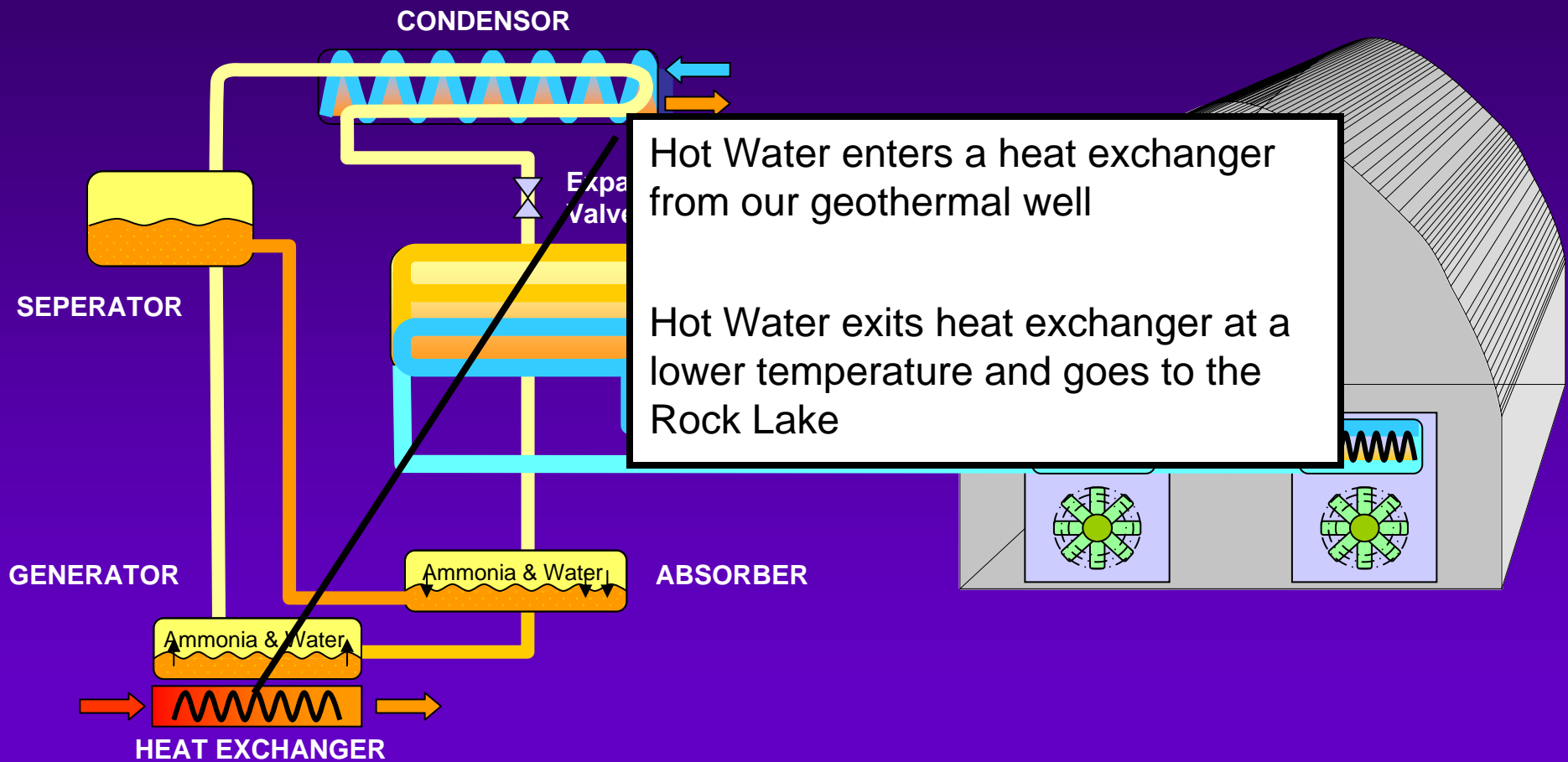


Geothermal Wells Provide
Hot Water (~165F)

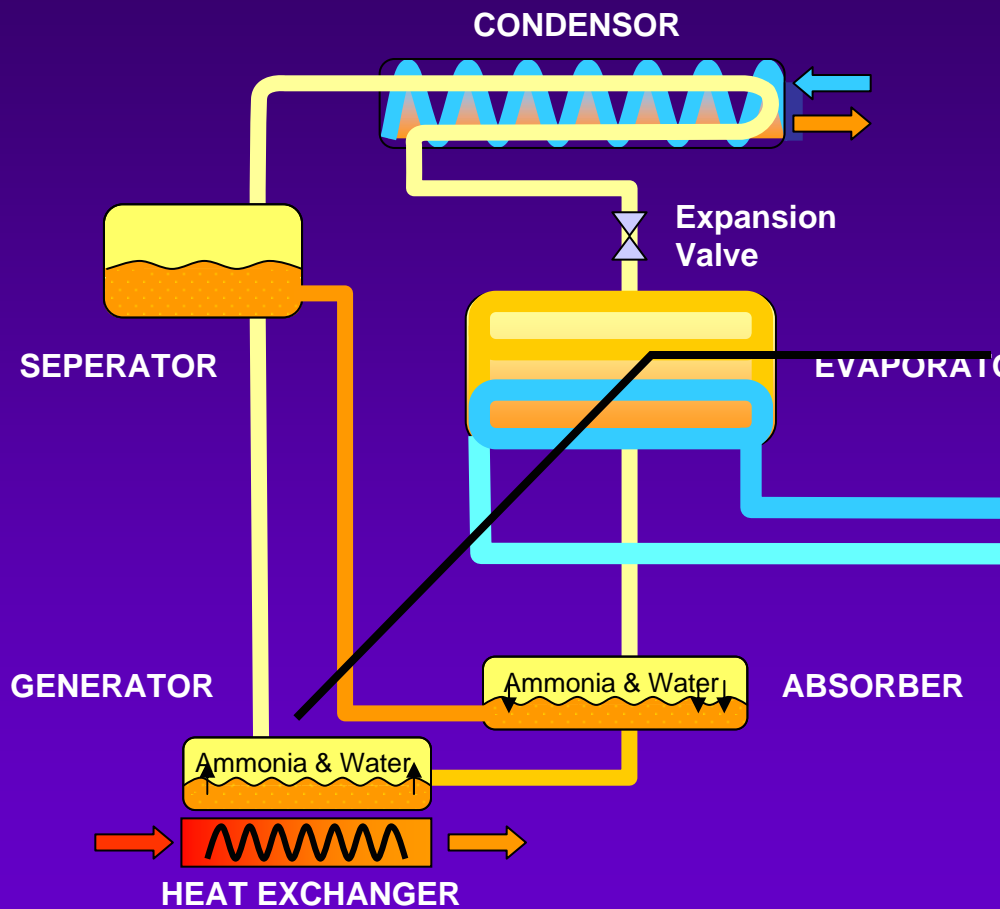


Approximately 15 tons of
Refrigeration Required
for Ice Museum (180,000
BTU per hour)

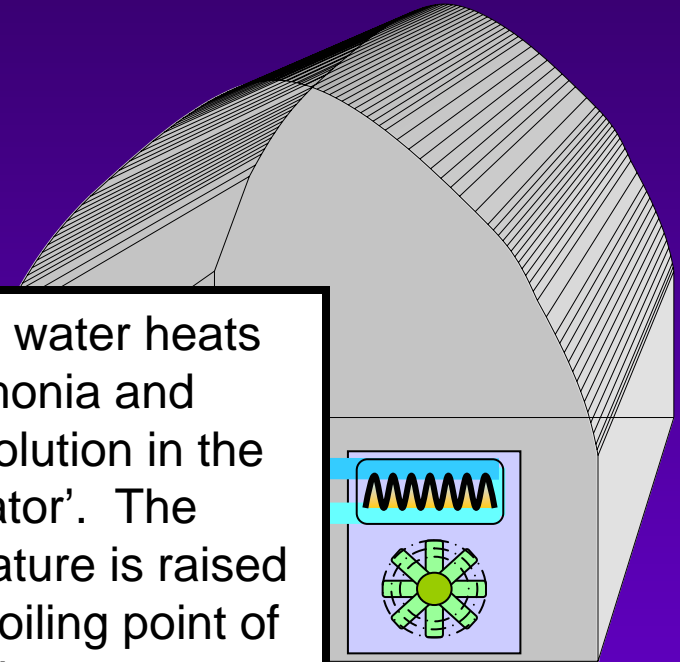
CHENA HOT SPRINGS ABSORPTION CHILLER



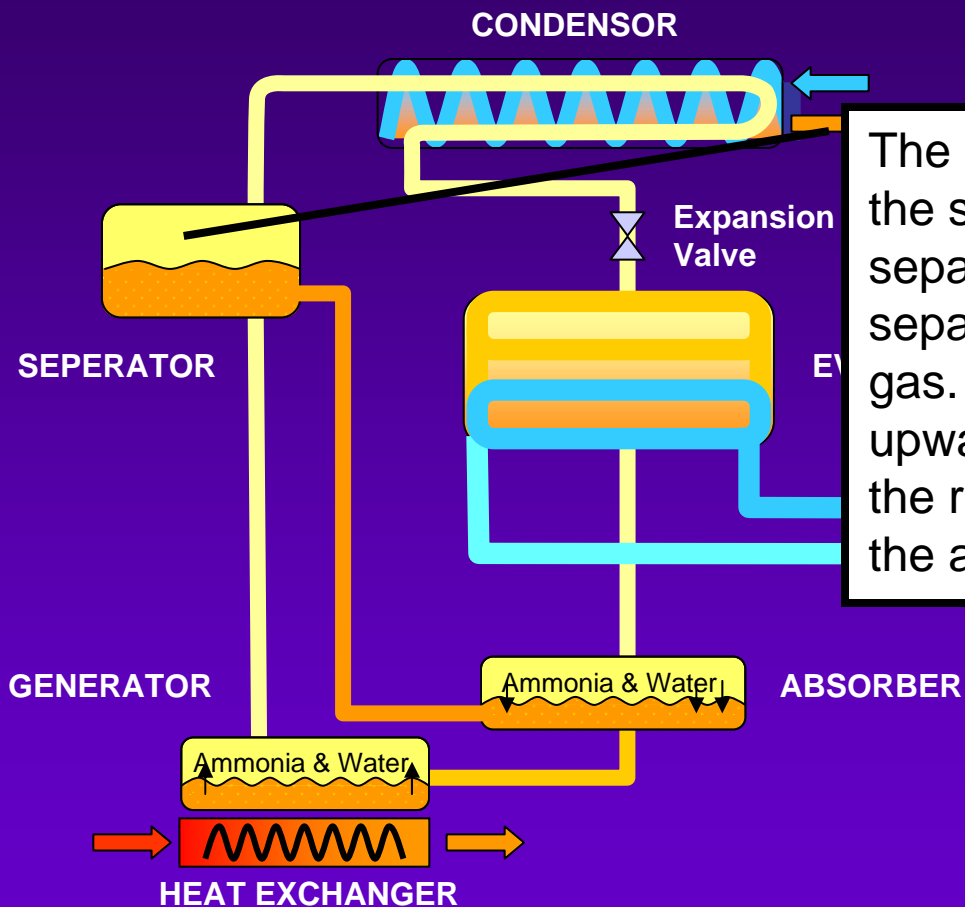
CHENA HOT SPRINGS ABSORPTION CHILLER



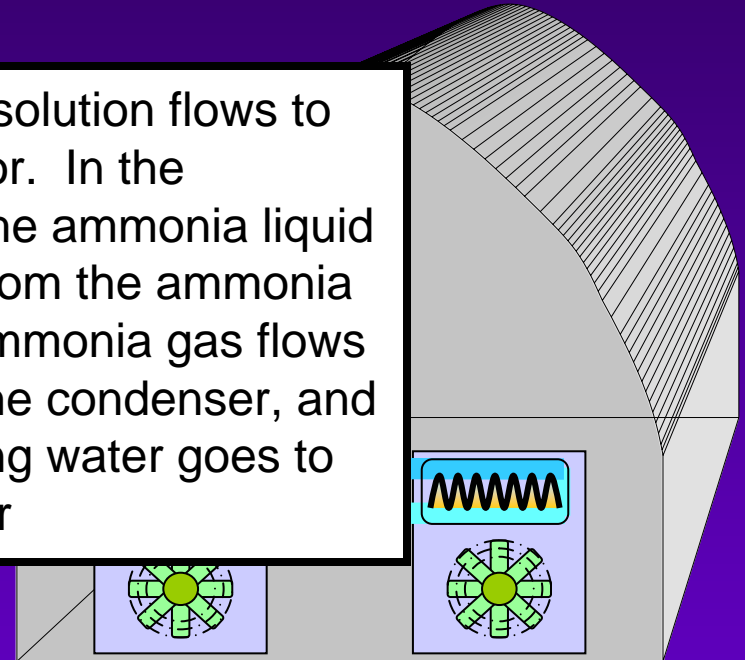
The hot water heats an ammonia and water solution in the 'Generator'. The temperature is raised to the boiling point of ammonia.



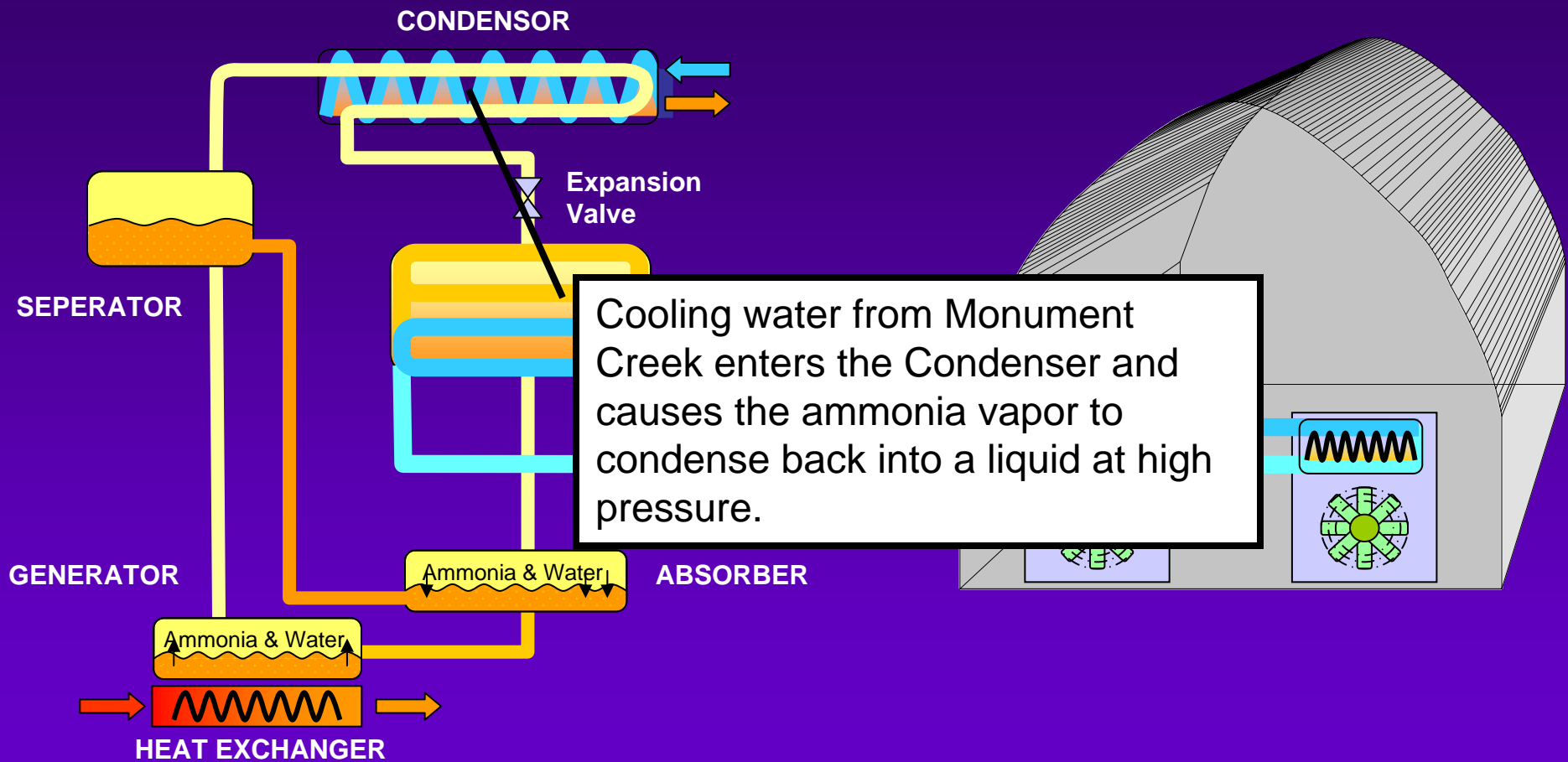
CHENA HOT SPRINGS ABSORPTION CHILLER



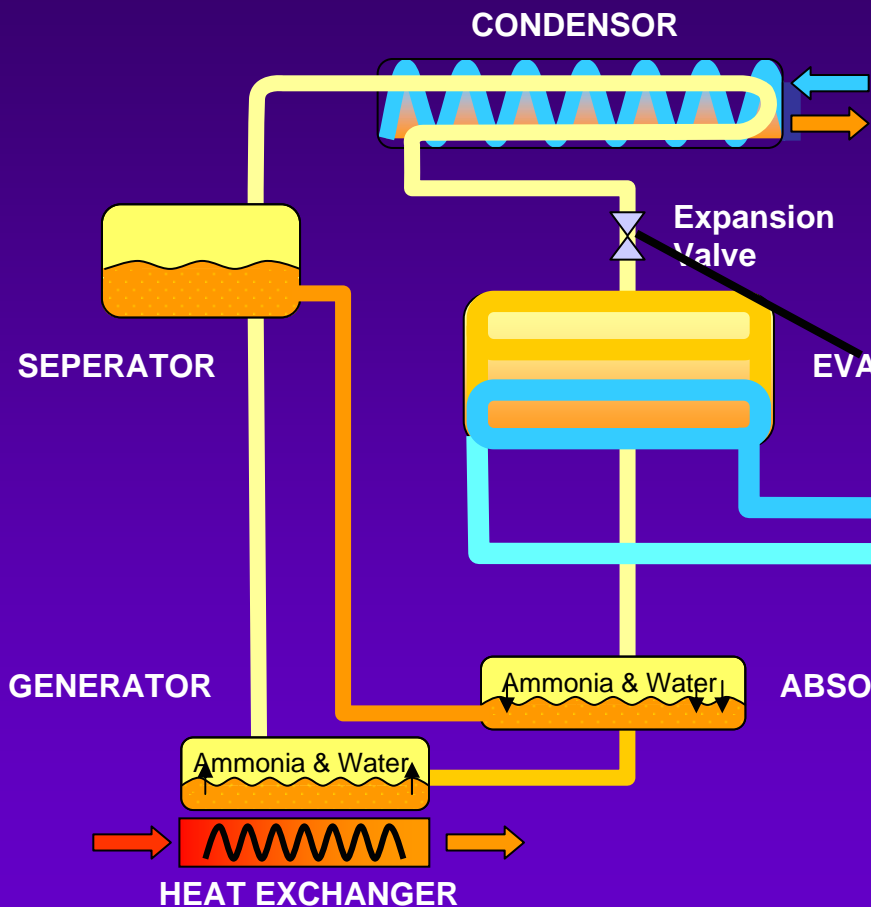
The boiling solution flows to the separator. In the separator, the ammonia liquid separates from the ammonia gas. The ammonia gas flows upward to the condenser, and the remaining water goes to the absorber



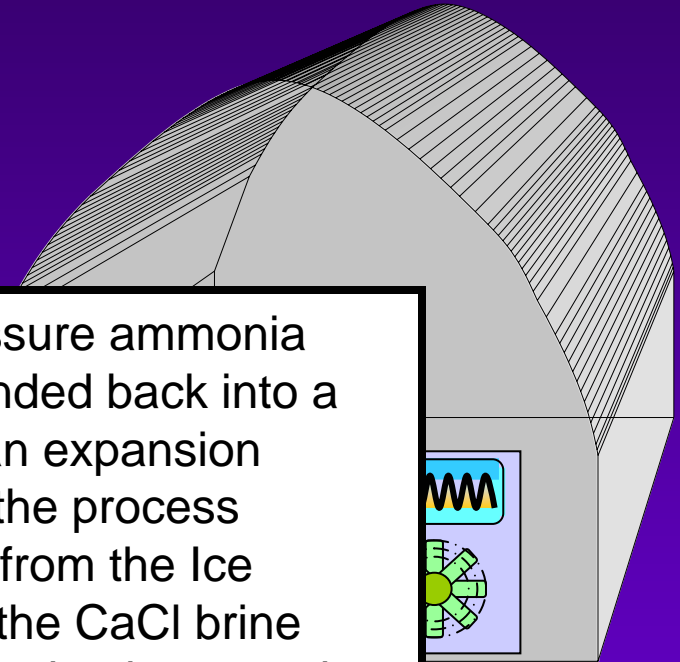
CHENA HOT SPRINGS ABSORPTION CHILLER



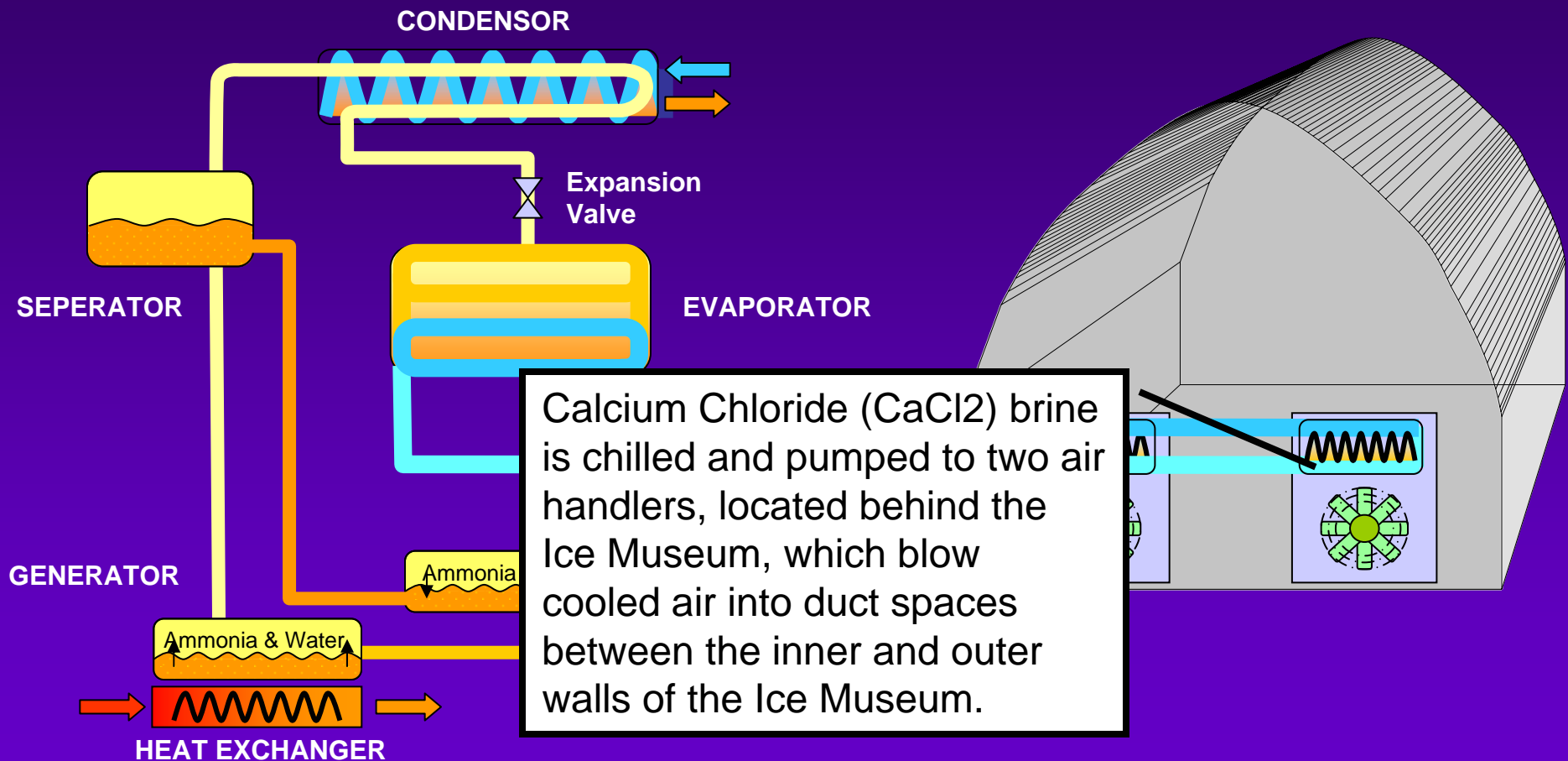
CHENA HOT SPRINGS ABSORPTION CHILLER



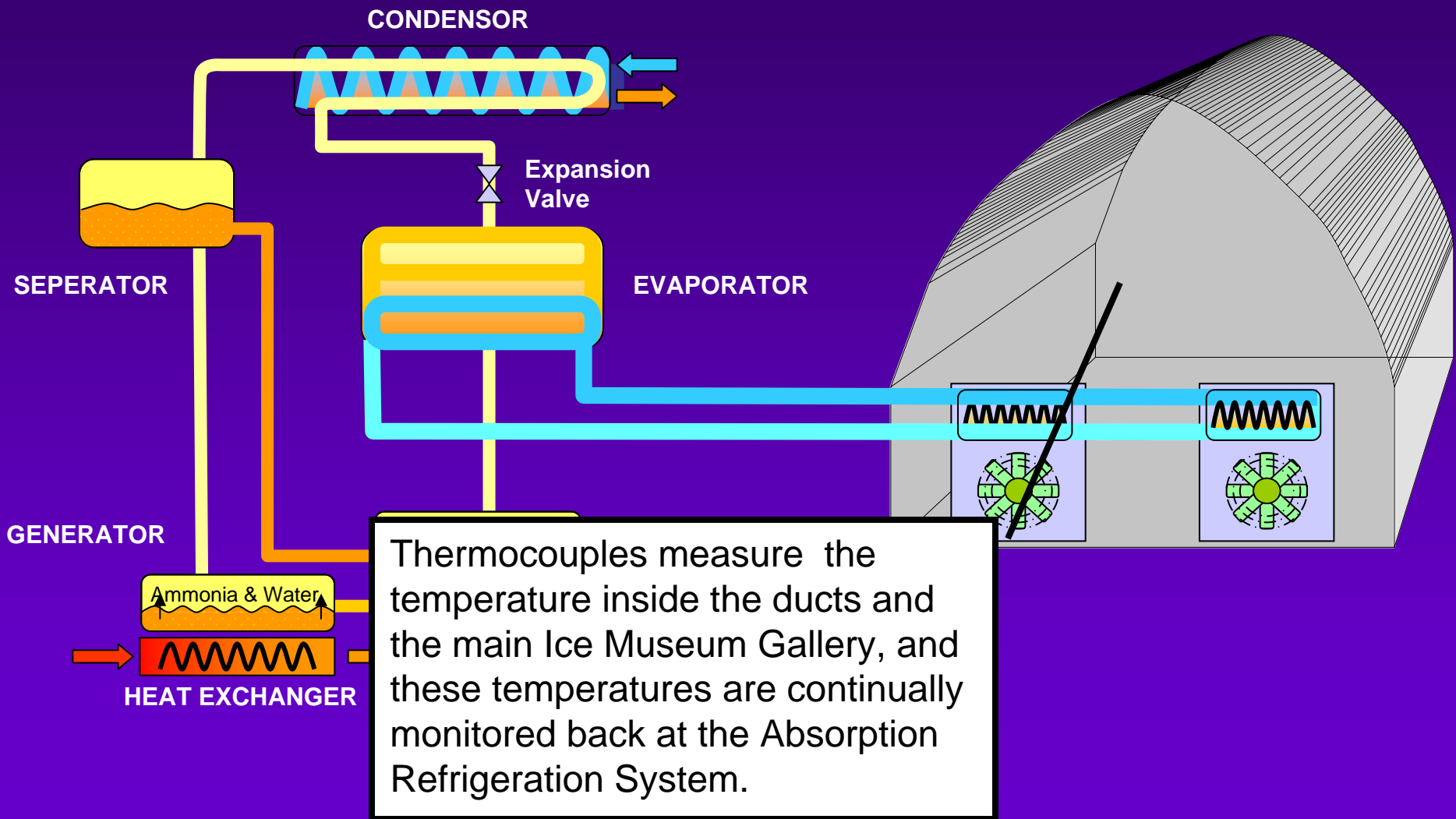
The high pressure ammonia liquid is expanded back into a gas through an expansion valve, and in the process absorbs heat from the Ice Museum, via the CaCl brine solution which circulates to air handlers behind the Museum.



CHENA HOT SPRINGS ABSORPTION CHILLER



CHENA HOT SPRINGS ABSORPTION CHILLER

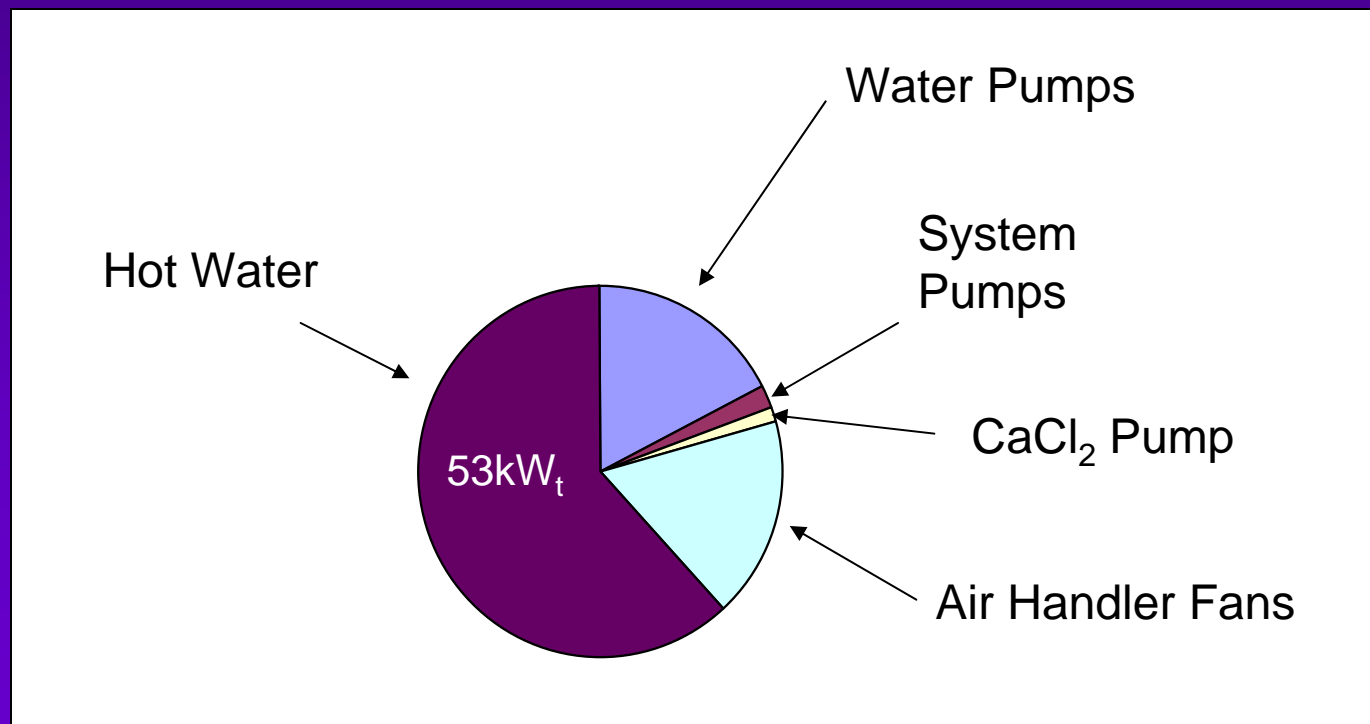


CHENA HOT SPRINGS ABSORPTION CHILLER



TOTAL COOLING SYSTEM POWER USE = 33kW_e

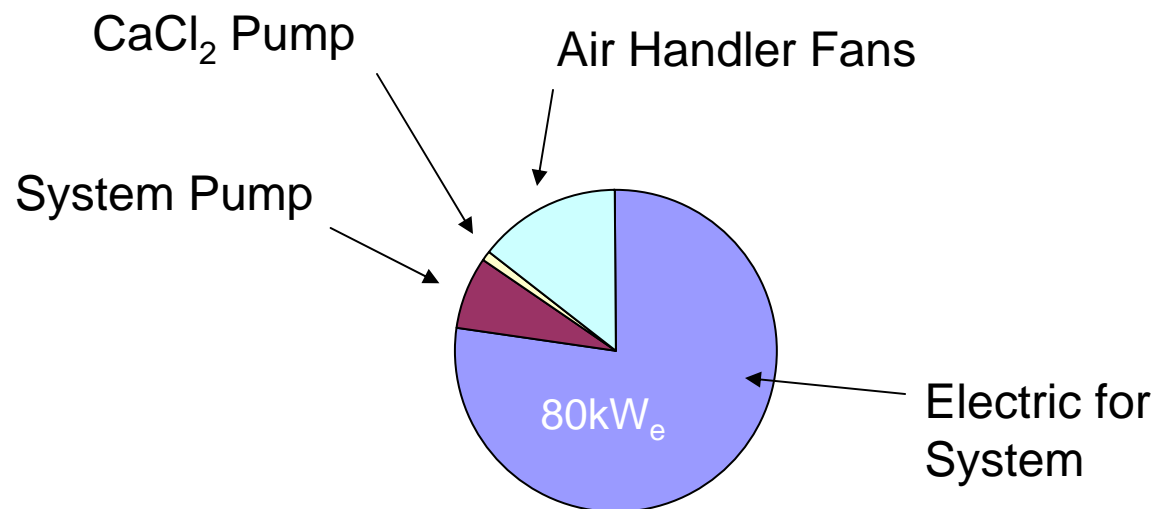
IF WE DISCOUNT WELL PUMP = 25kW_e



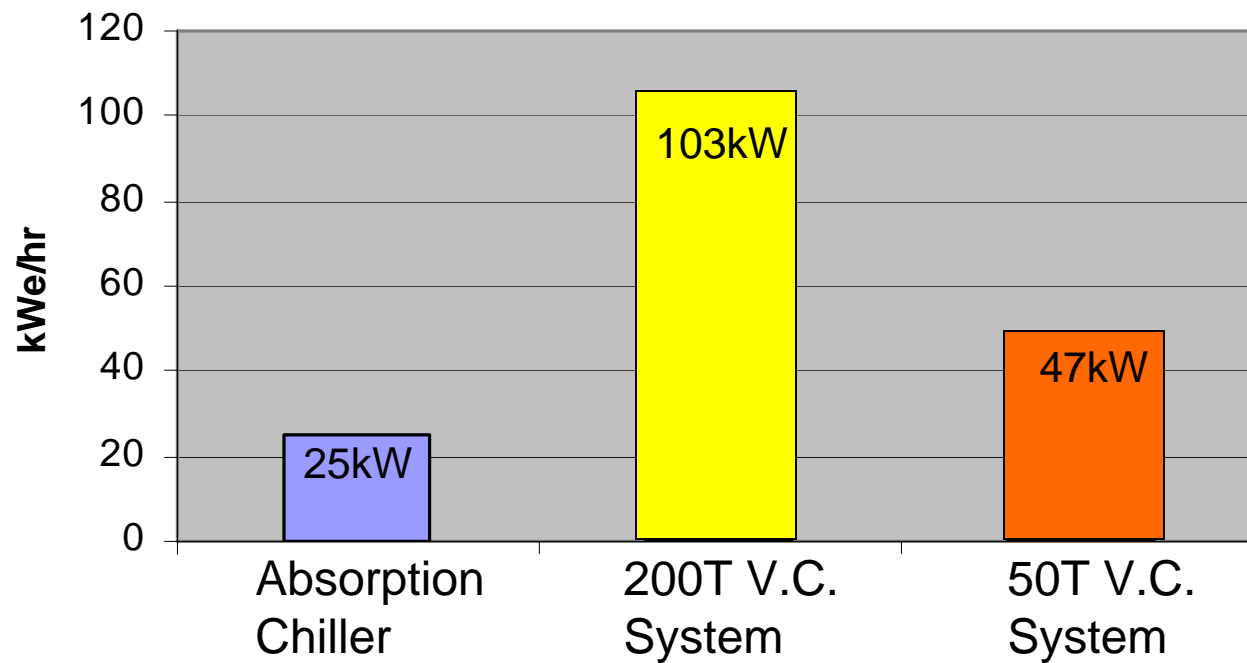
BACKUP VAPOR COMPRESSION SYSTEM



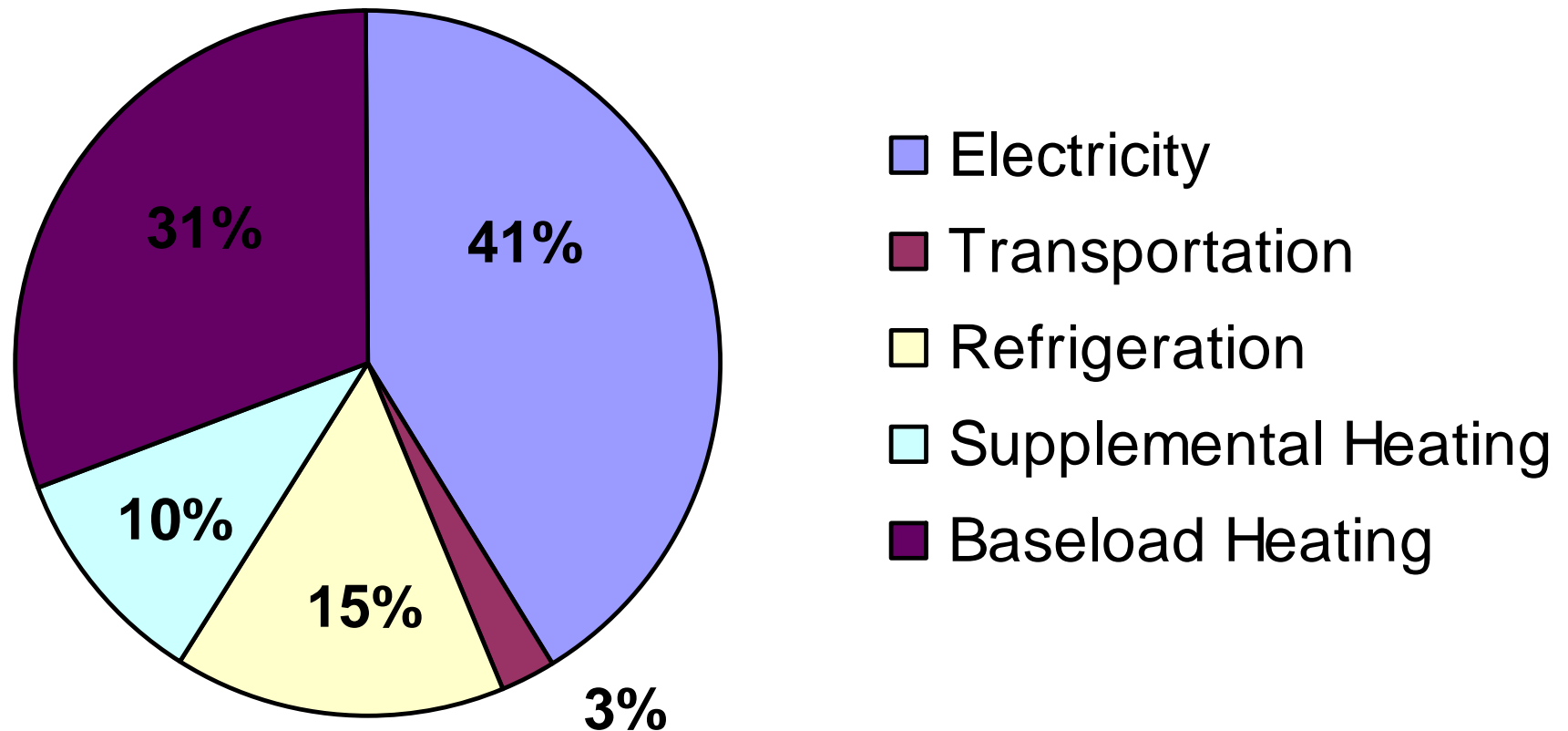
TOTAL V.C. SYSTEM POWER USE = 103kW_e



CHENA HOT SPRINGS ABSORPTION CHILLER



Energy Needs at Chena Hot Springs



District Heating



- First geothermal well drilled in March 1998



District Heating



- First geothermal well drilled in March 1998
- All buildings on property are heated geothermally using ~300gpm of 165°F water
- Estimated yearly savings of \$183,000 in heating fuel costs



Moose Lodge, 20,000ft² heated solely with geothermal district heating system

Greenhouse & Gardens



- First greenhouse established in 2004 as a joint project between Chena Hot Springs and UAF
- Producing crops for onsite use on a year-round basis



Greenhouse & Gardens



- First greenhouse established in 2004 as a joint project between Chena Hot Springs and UAF
- Producing crops for onsite use on a year-round basis
- New 5000ft greenhouse recently completed for 2006 season
- Heated from geothermal wells but could operate off any waste heat source



Greenhouse & Gardens



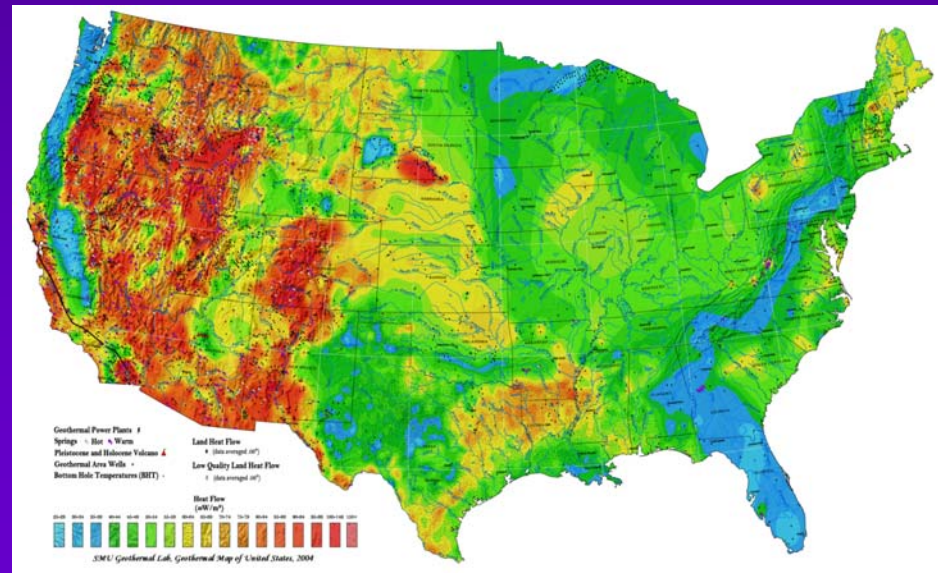
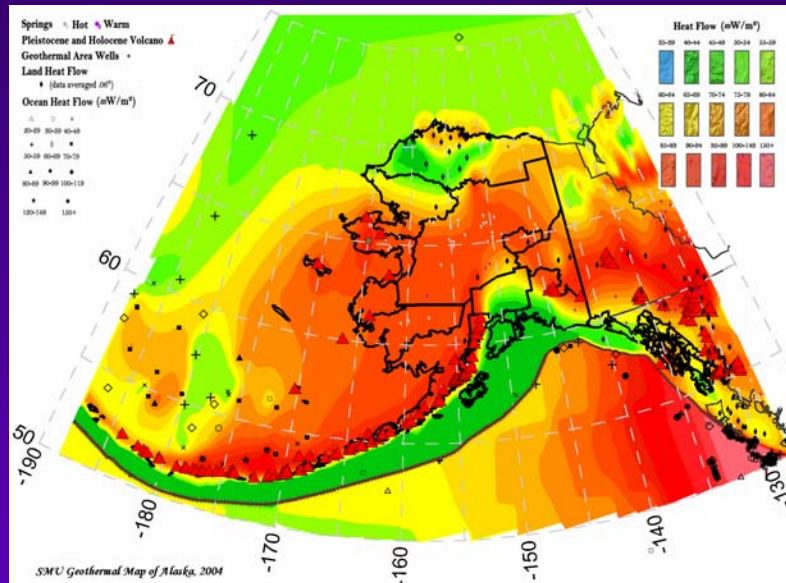
Geothermally Heated Greenhouse
#2 at Chena Hot Springs Resort





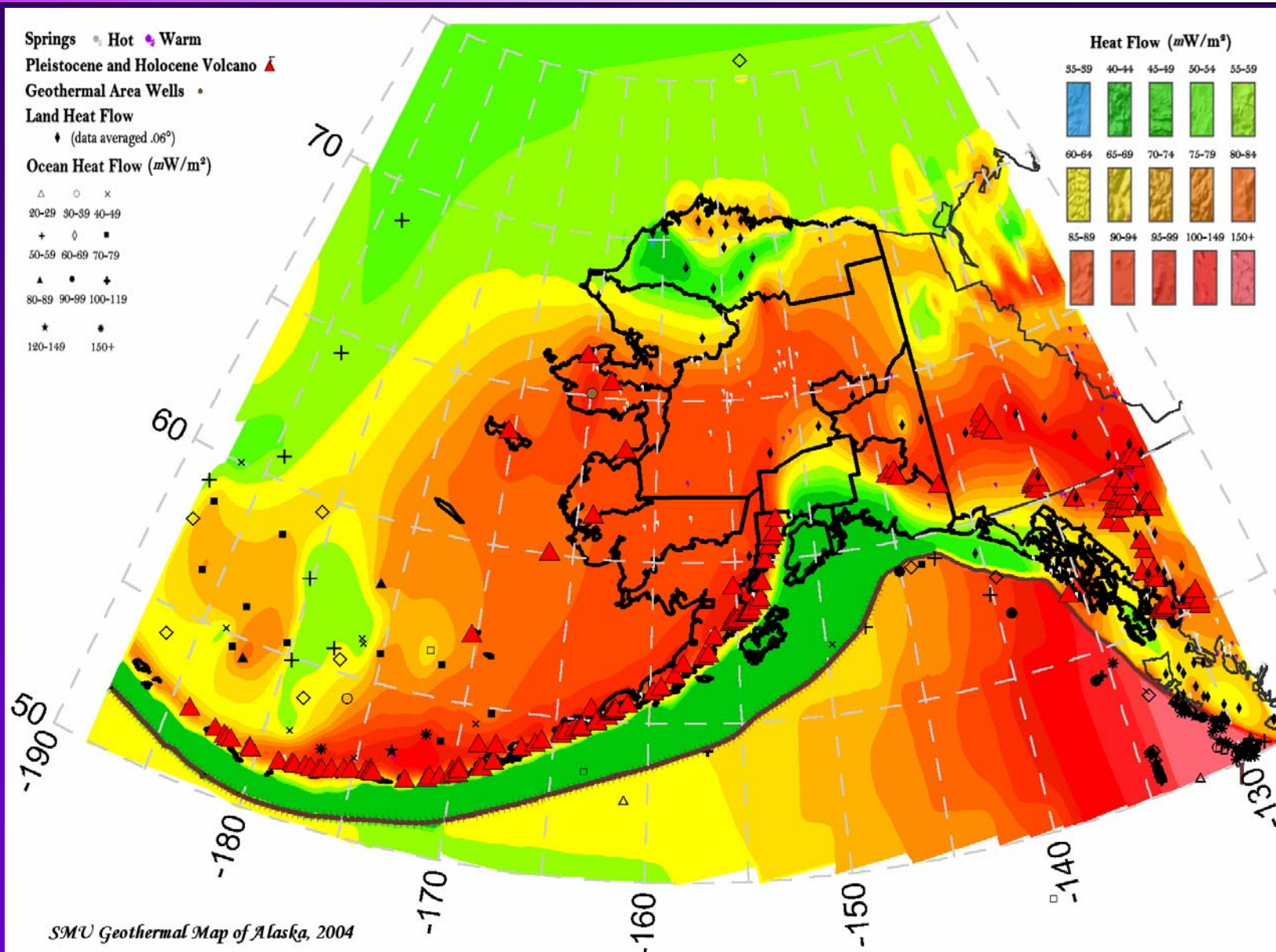


Alaska's Geothermal Resources





Alaska's Geothermal Resources





Manley Hot Springs, Alaska $T = 140^{\circ}\text{F}$, $T(\text{res}) = 210^{\circ}\text{F}$

Circle Hot Springs, Alaska $T = 140^{\circ}\text{F}$ $T(\text{res}) = 284^{\circ}\text{F}$





Melozi Hot Springs T = 131F RT = 240F

Kanuti Hot Springs $T = 150^{\circ}\text{F}$ $T(\text{max}) = 275^{\circ}\text{F}$



Geyser Bight Fumarole Field (Umnak Island)



Geyser Bight – Geyser (Umnak Island)



Big Windy Creek Valley



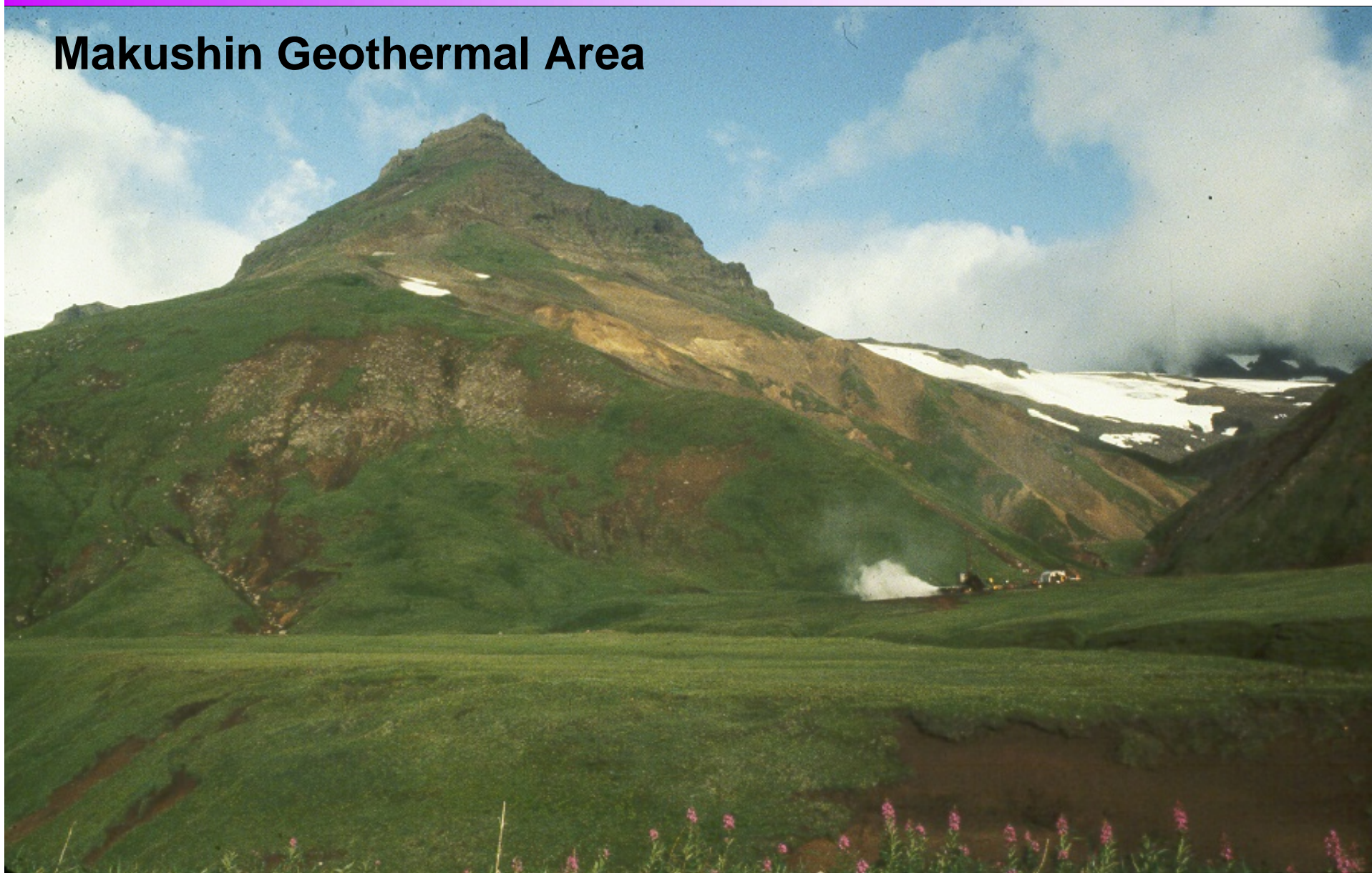
Upper Division Hot Spring (Selawik National Wildlife Refuge – near Shungnak)



Makushin Geothermal Well - ready for testing



Makushin Geothermal Area



Drilling wells at Pilgrim Hot Springs 1979



View of Pilgrim HS Area - where the trees are



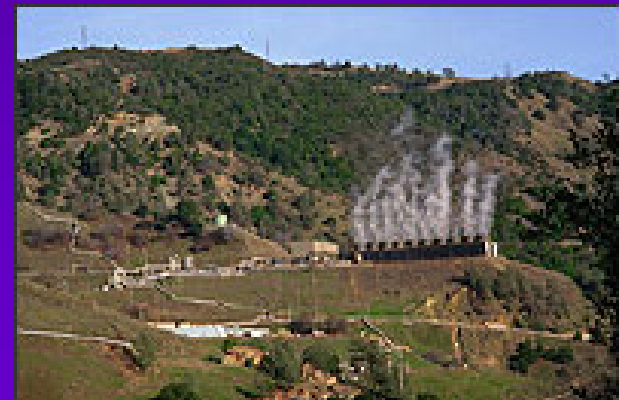
History



- **First Geothermal Power produced in Lardarello, Italy in 1904**
- **First Power Plant in US at The Geysers in 1922**
- **First large scale power plant comes online at The Geysers in 1960**
- **First water dominated system developed for power in 1979 (Imperial Valley, CA)**
- **Ormat successfully demonstrates binary technology in the Imperial Valley of California.**

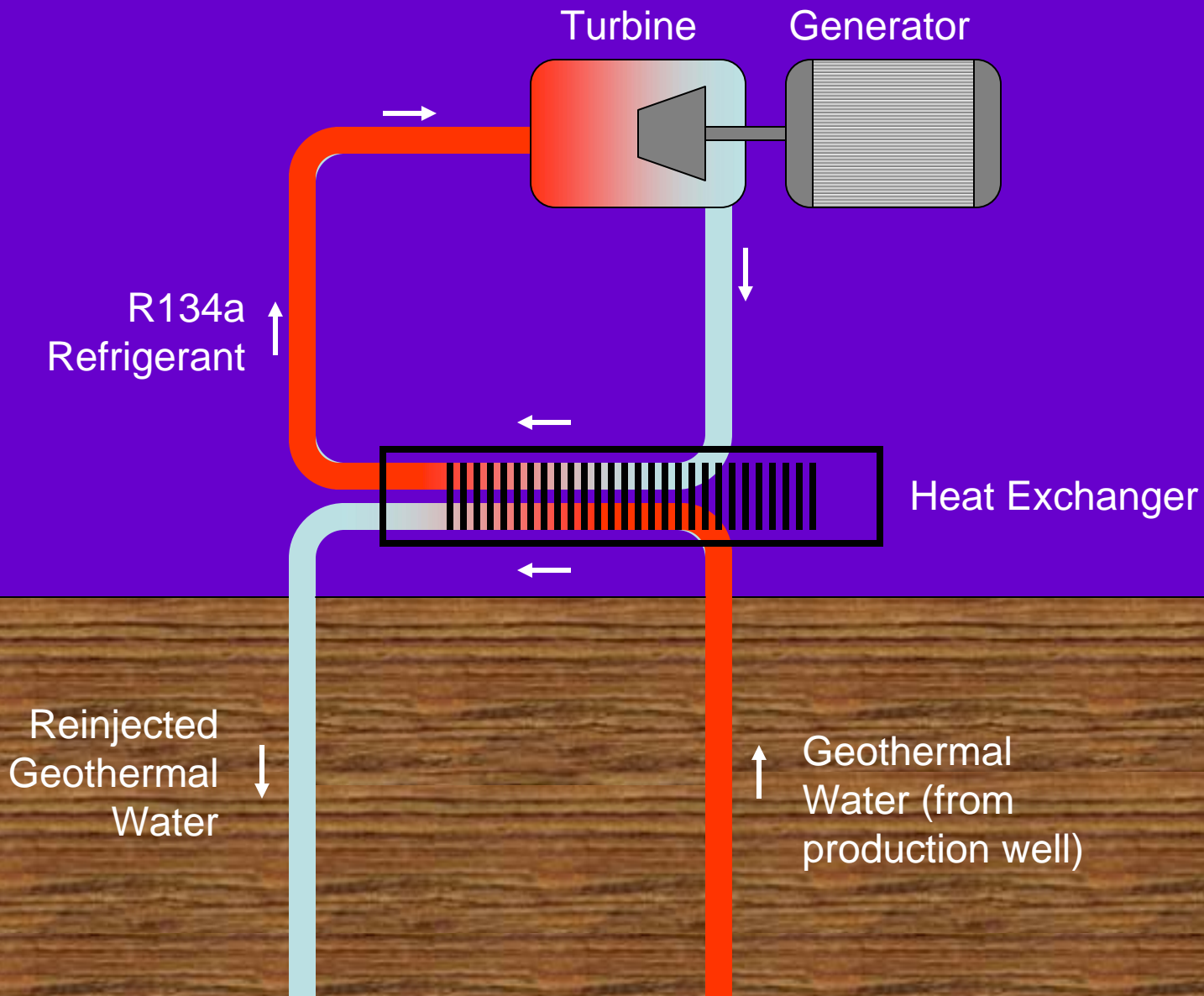


Lardarello, Italy – First Geothermal Power

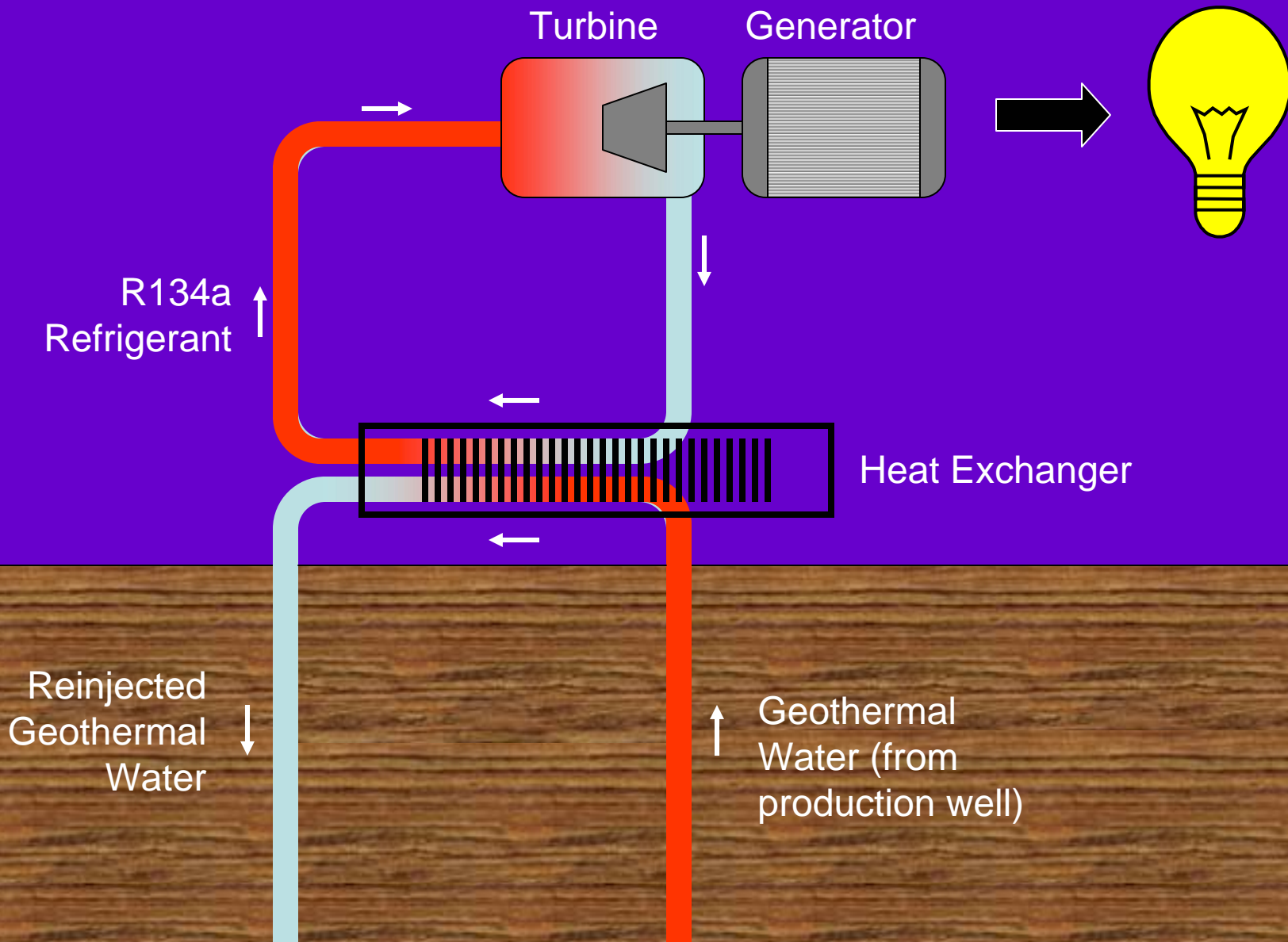


The Geysers – First Large Geothermal Plant installed in 1960

Binary Cycle Power Plant



Binary Cycle Power Plant



History of ORC



Hawaii – 30MW installed in 2004



China – 1MW, installed in 1993



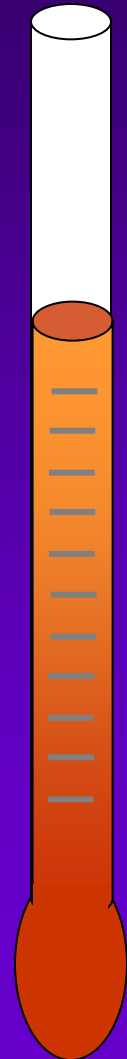
Kenya – 13.6MW installed in 2000



Indonesia – 49MW installed in 2002

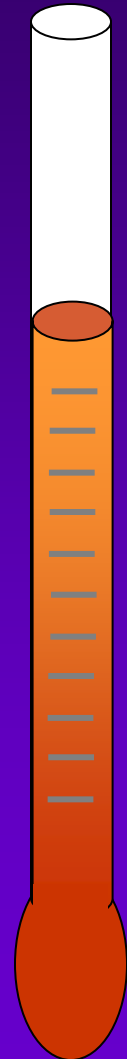
Conventional Wisdom for Absorption Chilling & Power Generation Cycles:

$$T \geq 230^{\circ}\text{F}$$



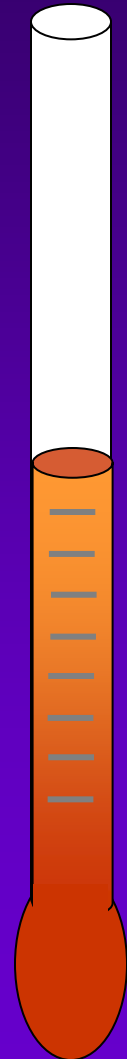
Conventional Wisdom for Absorption Chilling & Power Generation Cycles:

$$\cancel{T \geq 230^{\circ}\text{F}}$$



Conventional Wisdom for Absorption Chilling & Power Generation Cycles:

$$T \geq 165^{\circ}\text{F}$$



United Technologies



UTC Fire & Security
Security &
Fire Protection



Pratt & Whitney
Aircraft Engines,
Gas Turbines &
Space Propulsion



Carrier
Heating, Cooling
& Refrigeration



Otis
Elevators,
Escalators &
People Moving
Systems

UTC divisions span many markets and industries...



UTC Research Center
– Technology
Advancement



UTC Fuel Cells
On-site &
Transportation



Hamilton Sundstrand
Aerospace & Industrial



Sikorsky
Helicopters

United Technologies



Carrier
Heating, Cooling
& Refrigeration

*Collaboration between divisions leads to the formation
Of UTC Power and the
development of their
CHP product line*

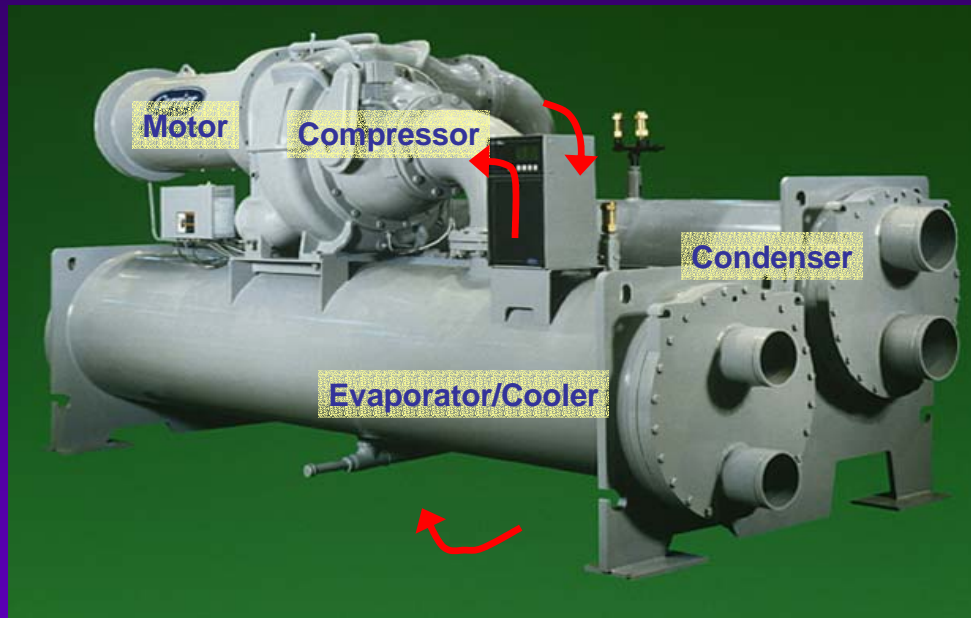


UTC Research Center
– Technology
Advancement

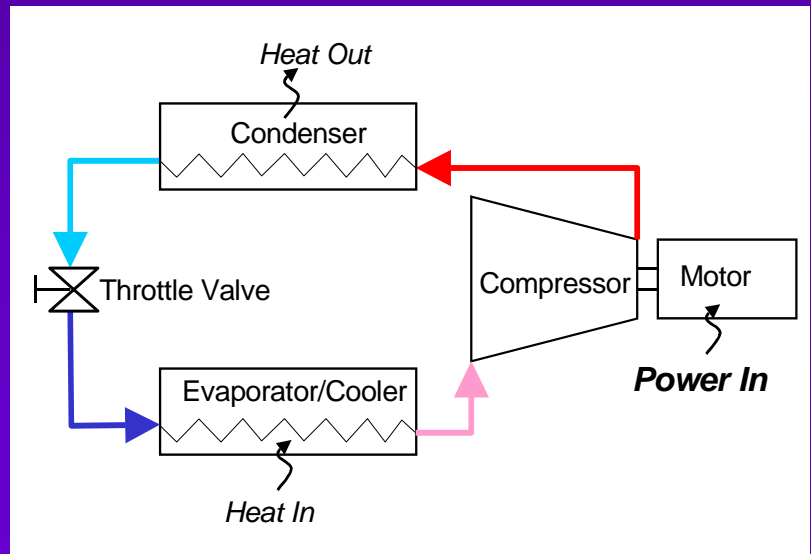


UTC Fuel Cells
On-site &
Transportation

Carrier Chiller



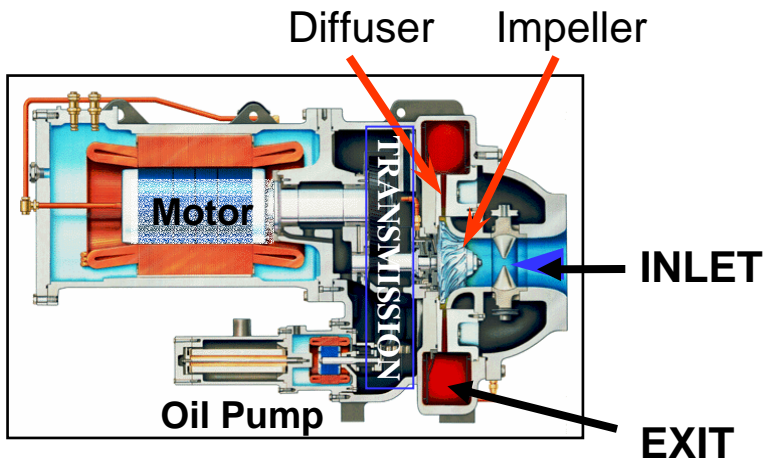
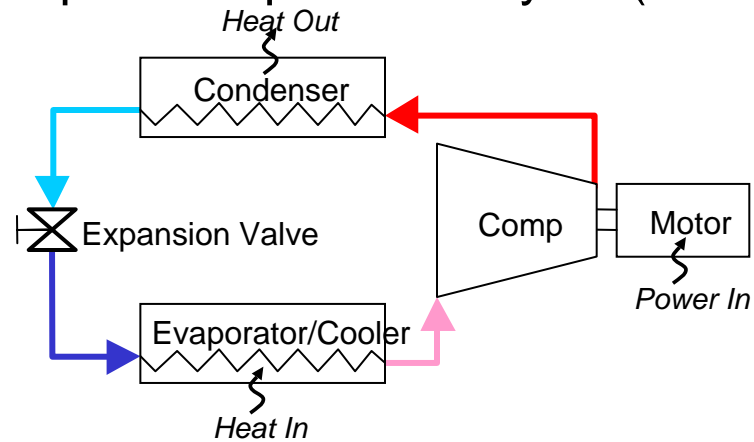
Refrigeration Cycle



Carrier Turbine Generator

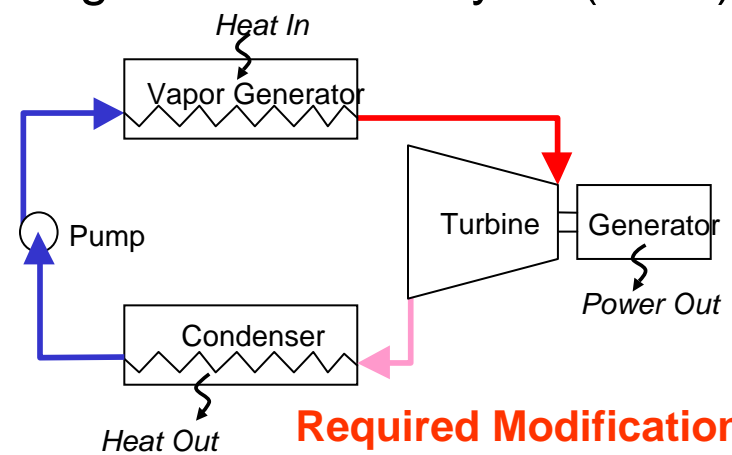


Vapor Compression Cycle (VCC)

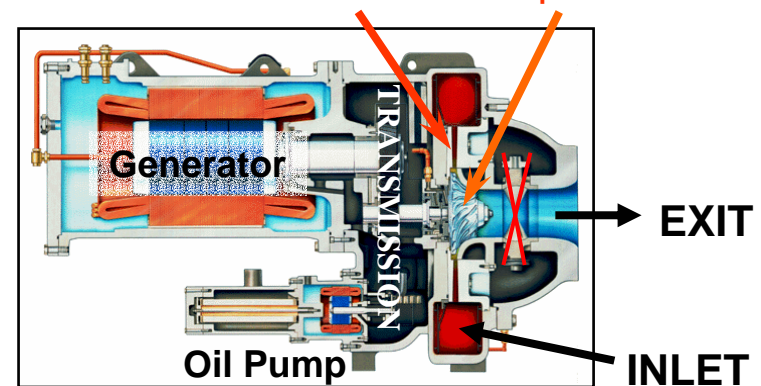


19 XR225 Centrifugal Compressor

Organic Rankine Cycle (ORC)



Required Modifications
Nozzle Impeller

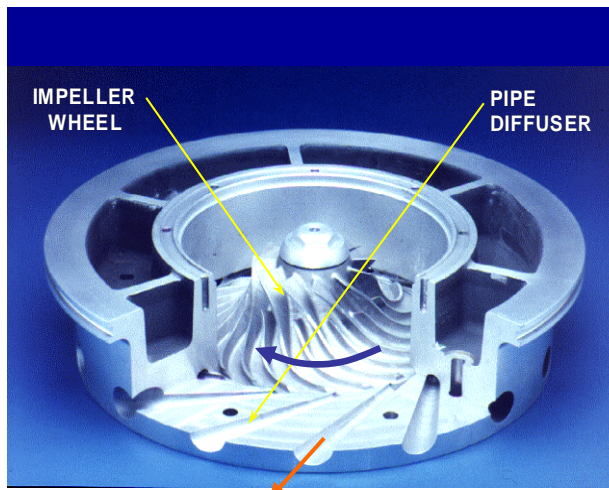


19 XR225 Radial Turbine

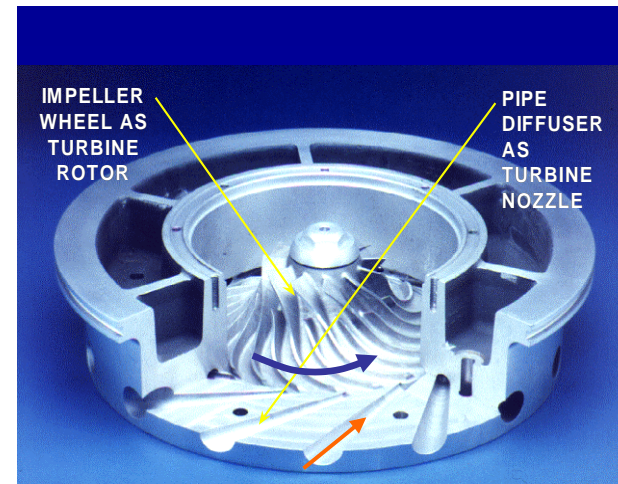
Carrier Turbine Generator



Adaptation of Existing Hardware - Compressor versus Turbine Operation



Compressor Operation:
Cut-away Of Impeller
(Spinning Clockwise)
and Pipe Diffuser
(Radial Outward Flow)



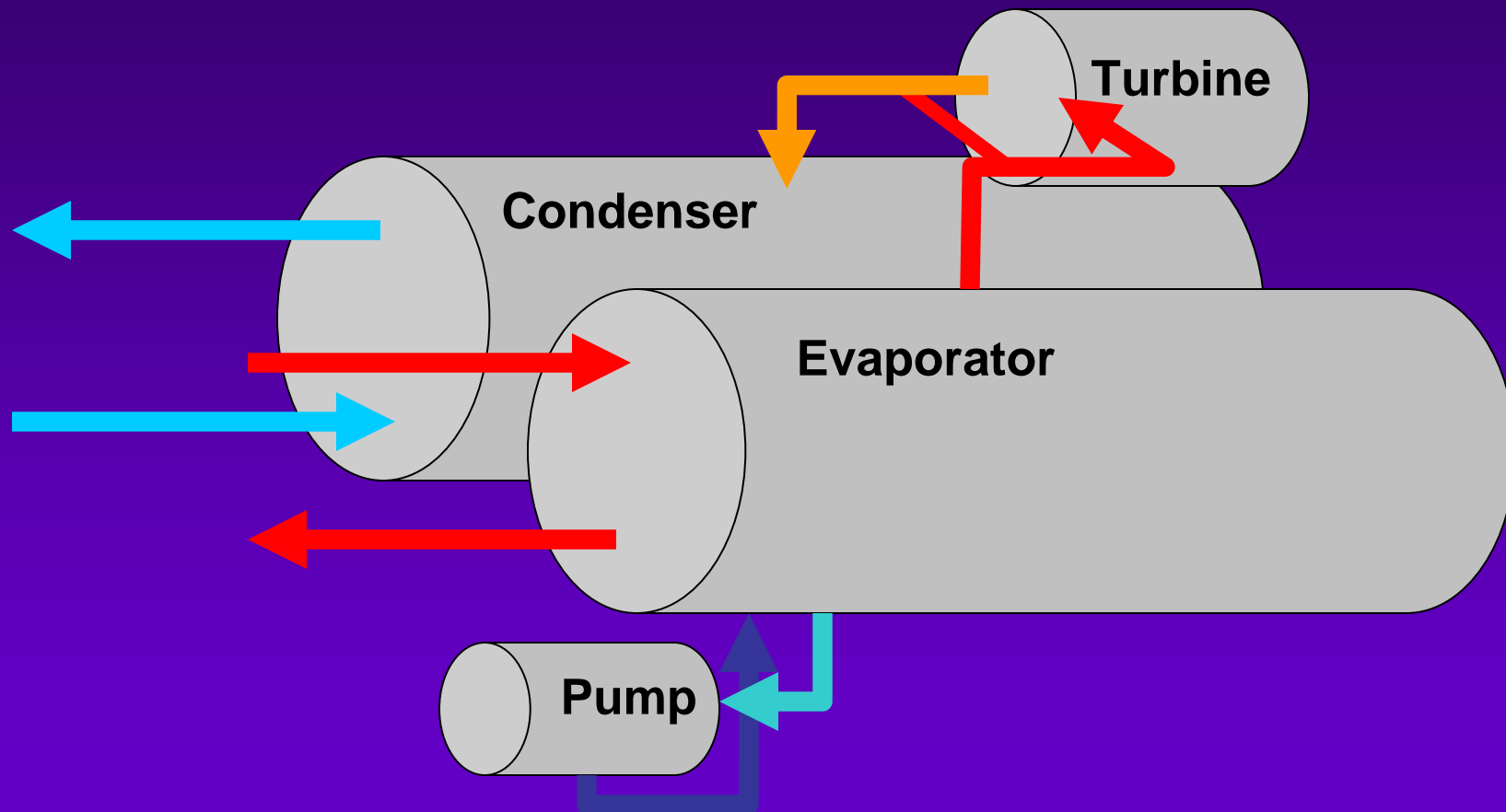
Turbine Operation:
Cut-away Of Impeller
(Spinning Counter-clockwise)
and Pipe Diffuser
(Radial Inward Flow)

Impeller, nozzle and shroud – only changes to compressor

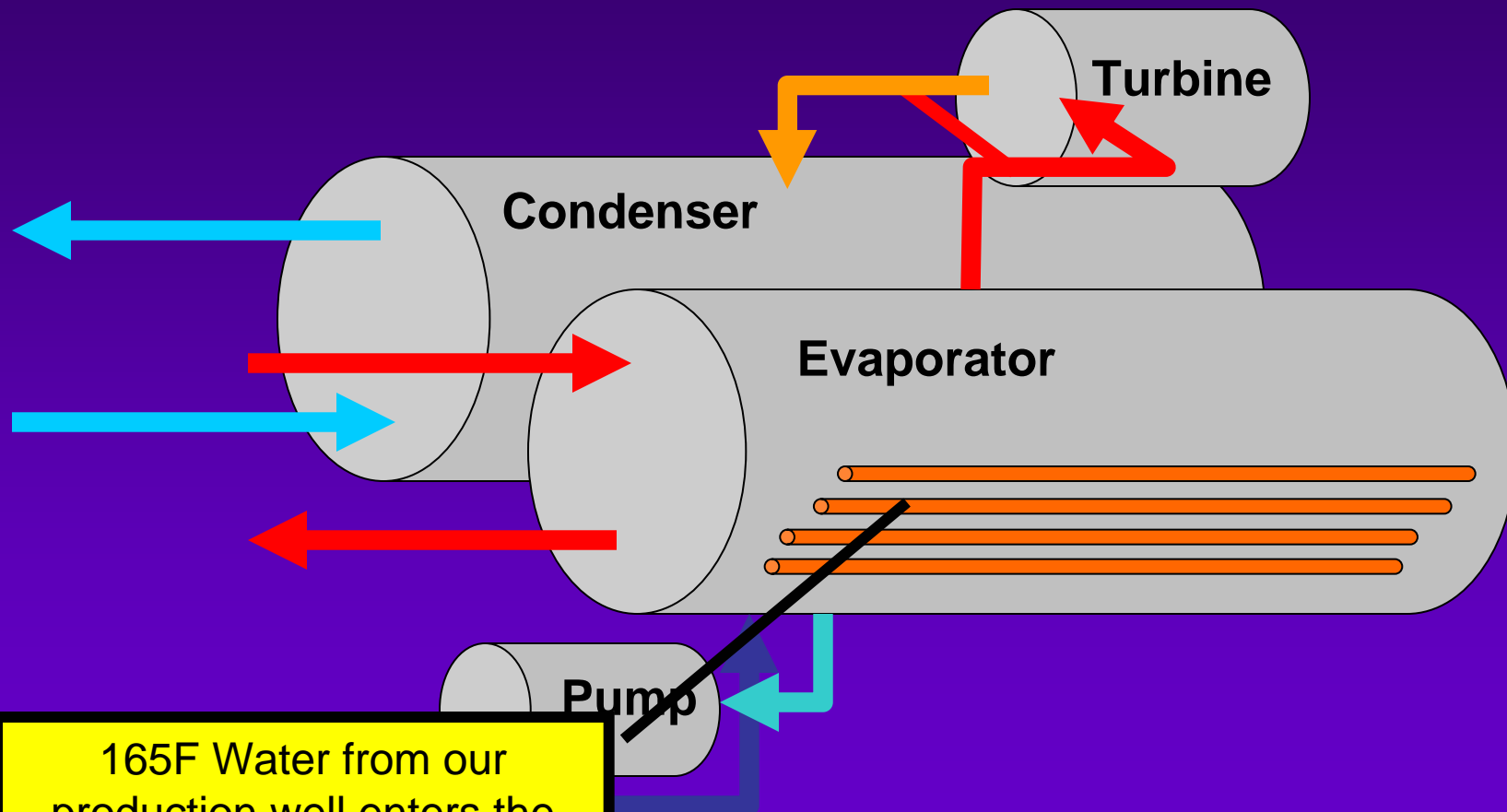
Chena Power Plant



Chena Power Plant

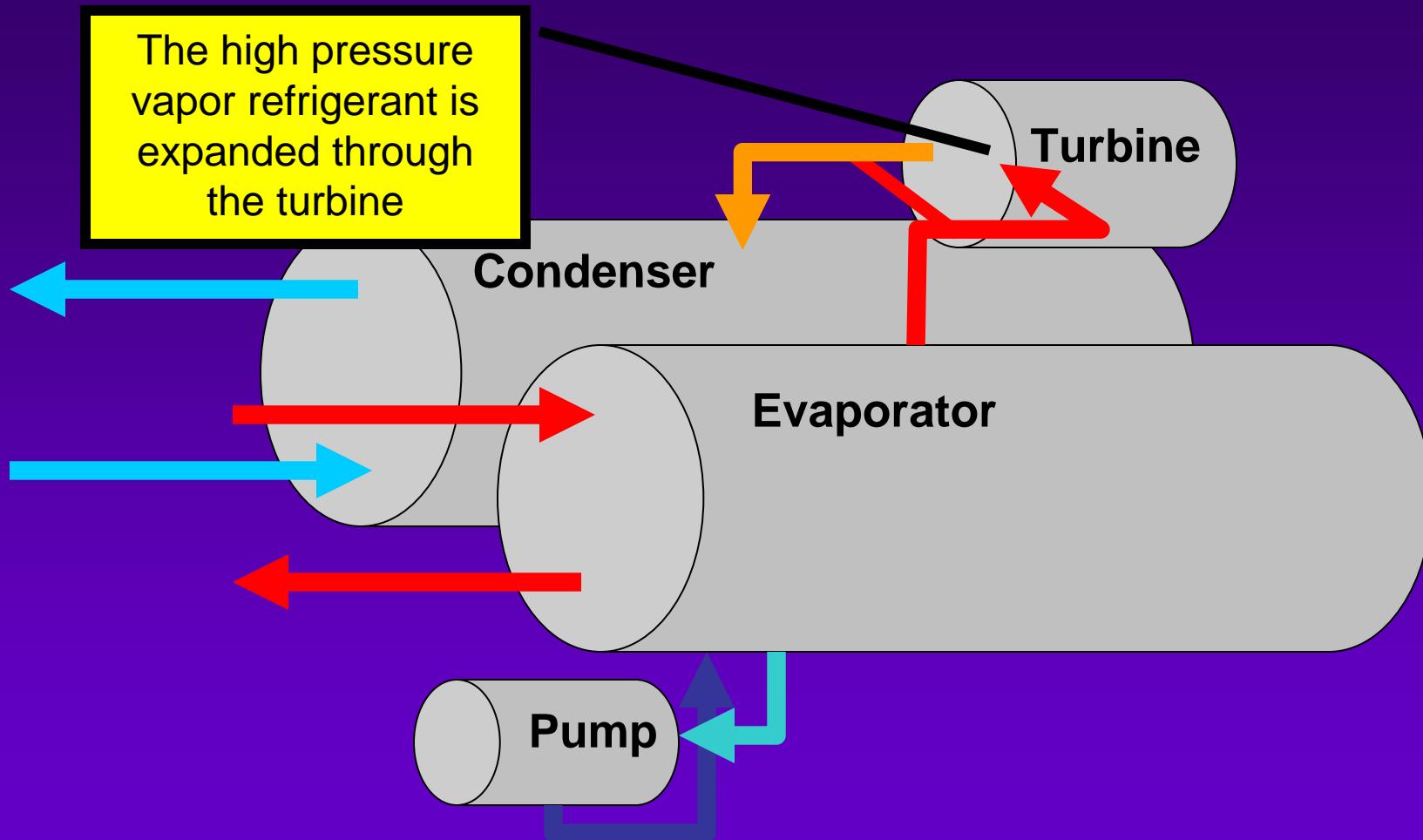


Chena Power Plant

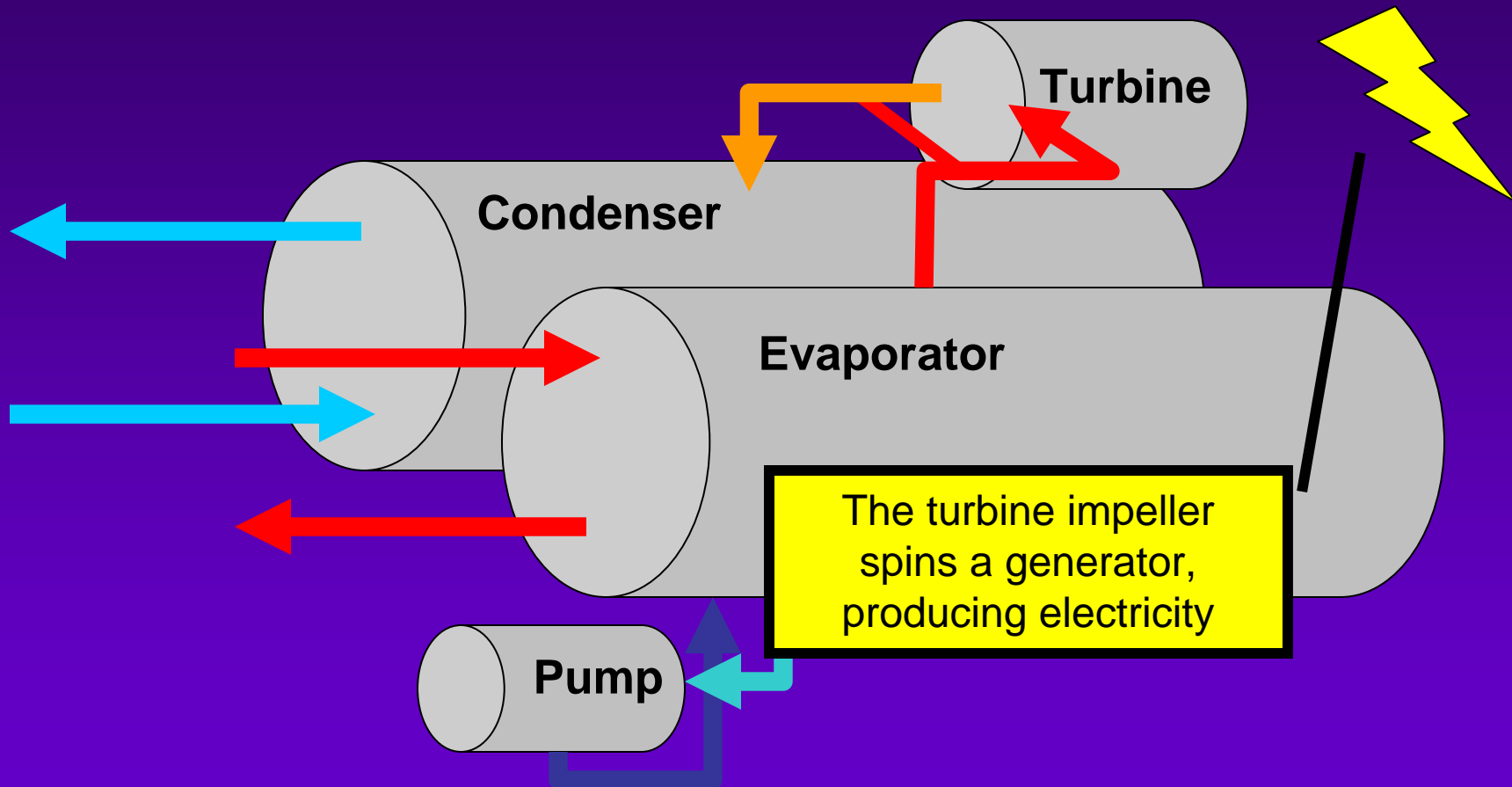


165F Water from our production well enters the evaporator and boils the refrigerant

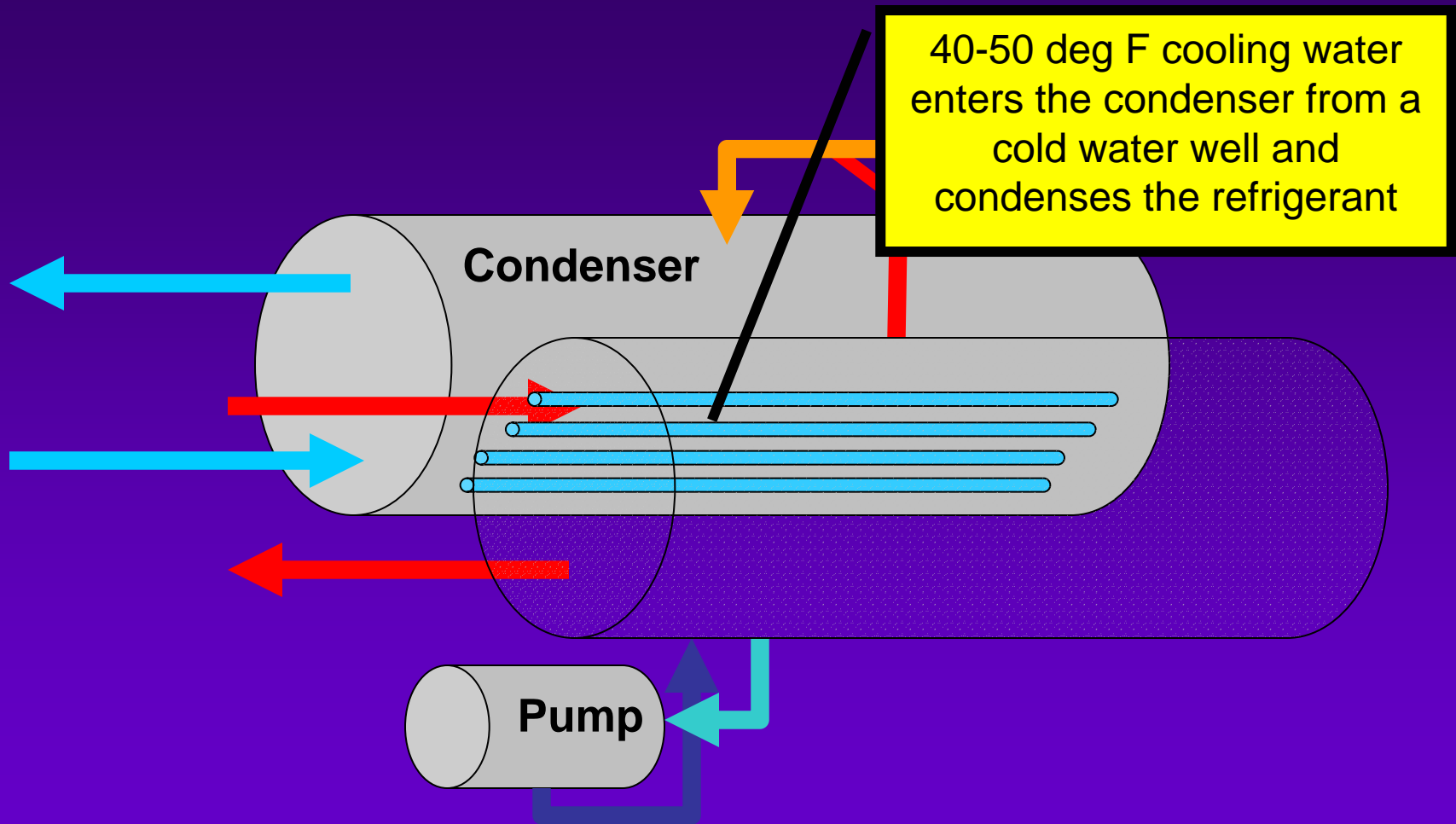
Chena Power Plant



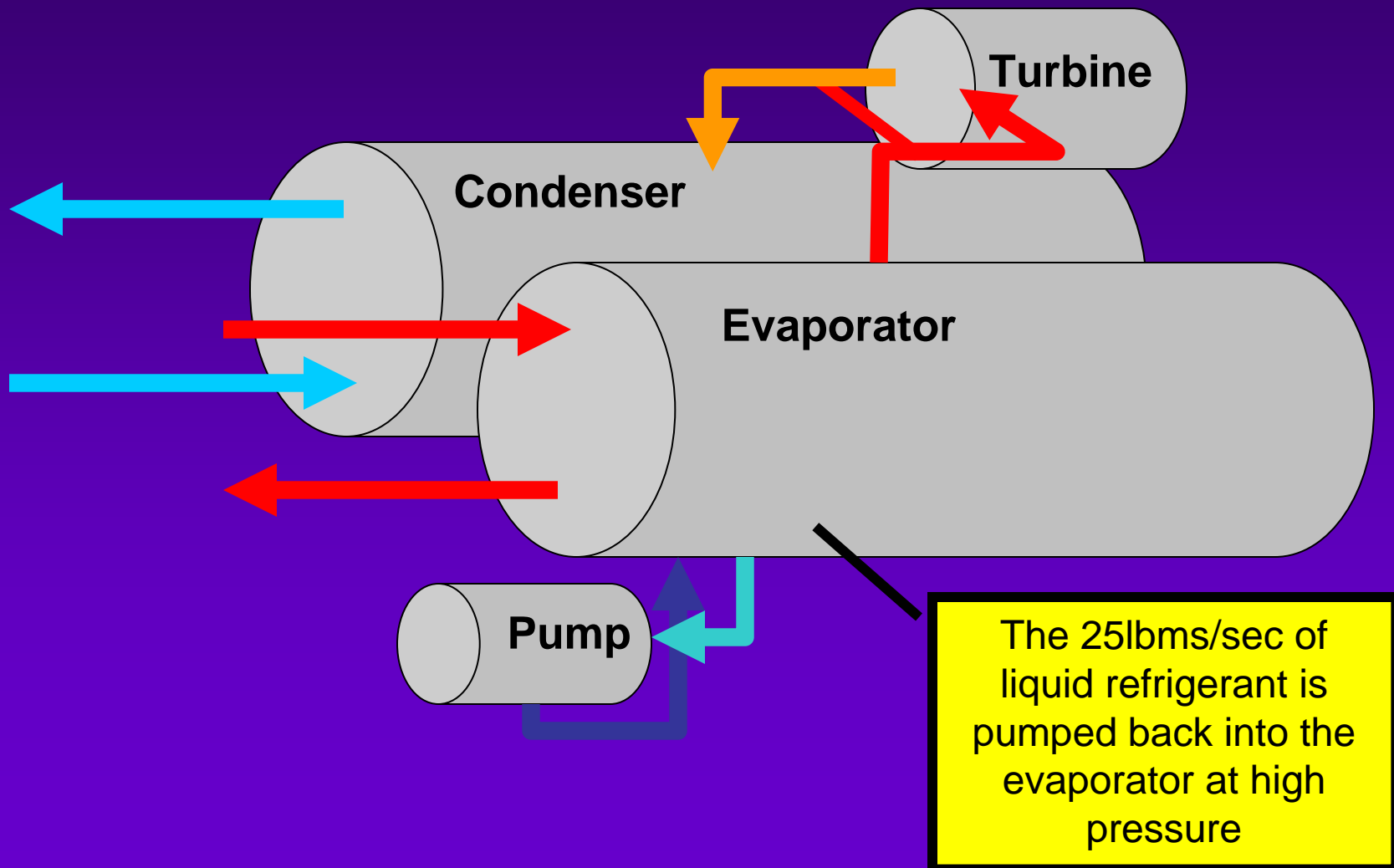
Chena Power Plant



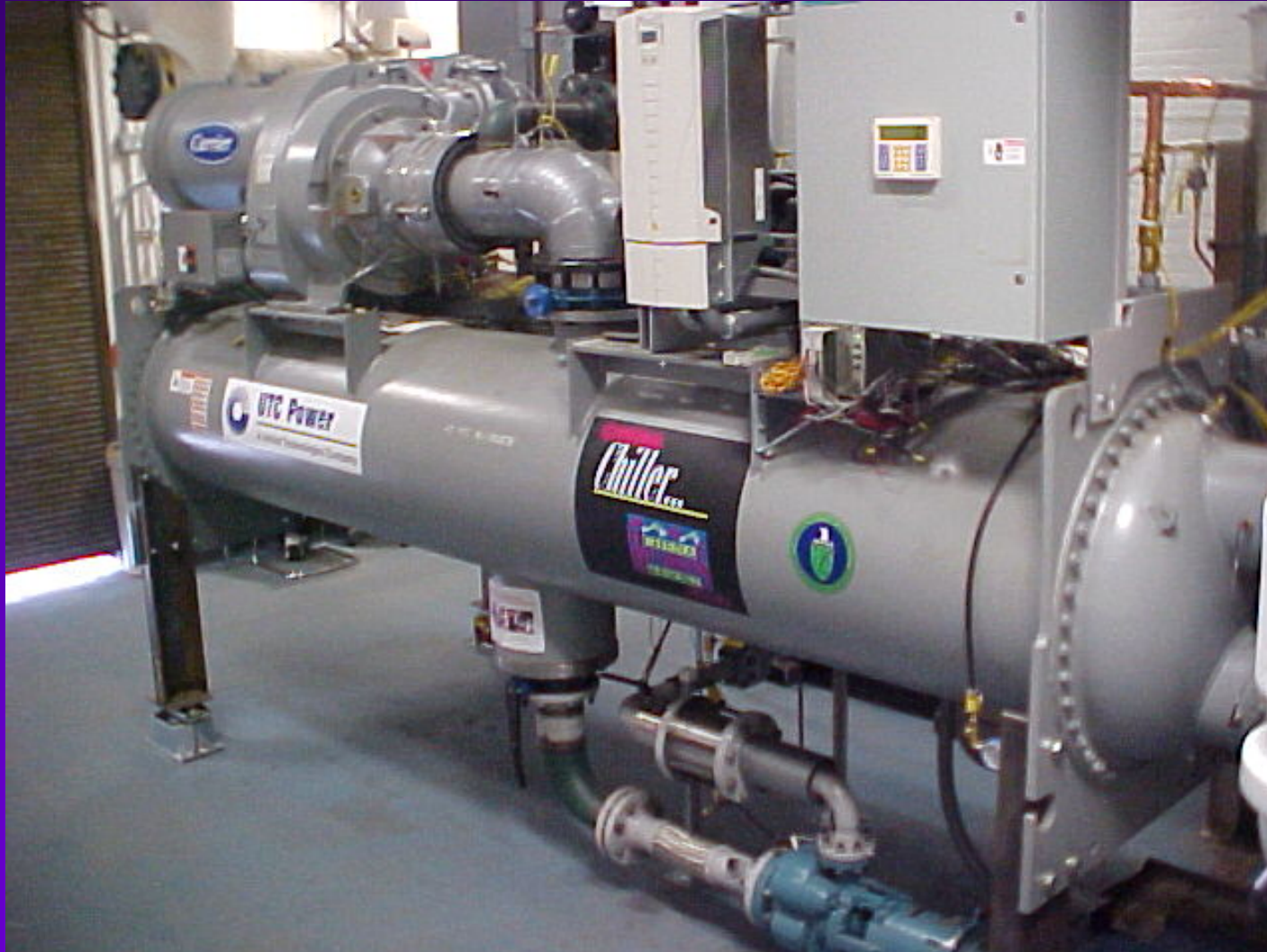
Chena Power Plant



Chena Power Plant



Chena Power Plant



Chena Power Plant



Chena Power Plant



Chena Power Plant



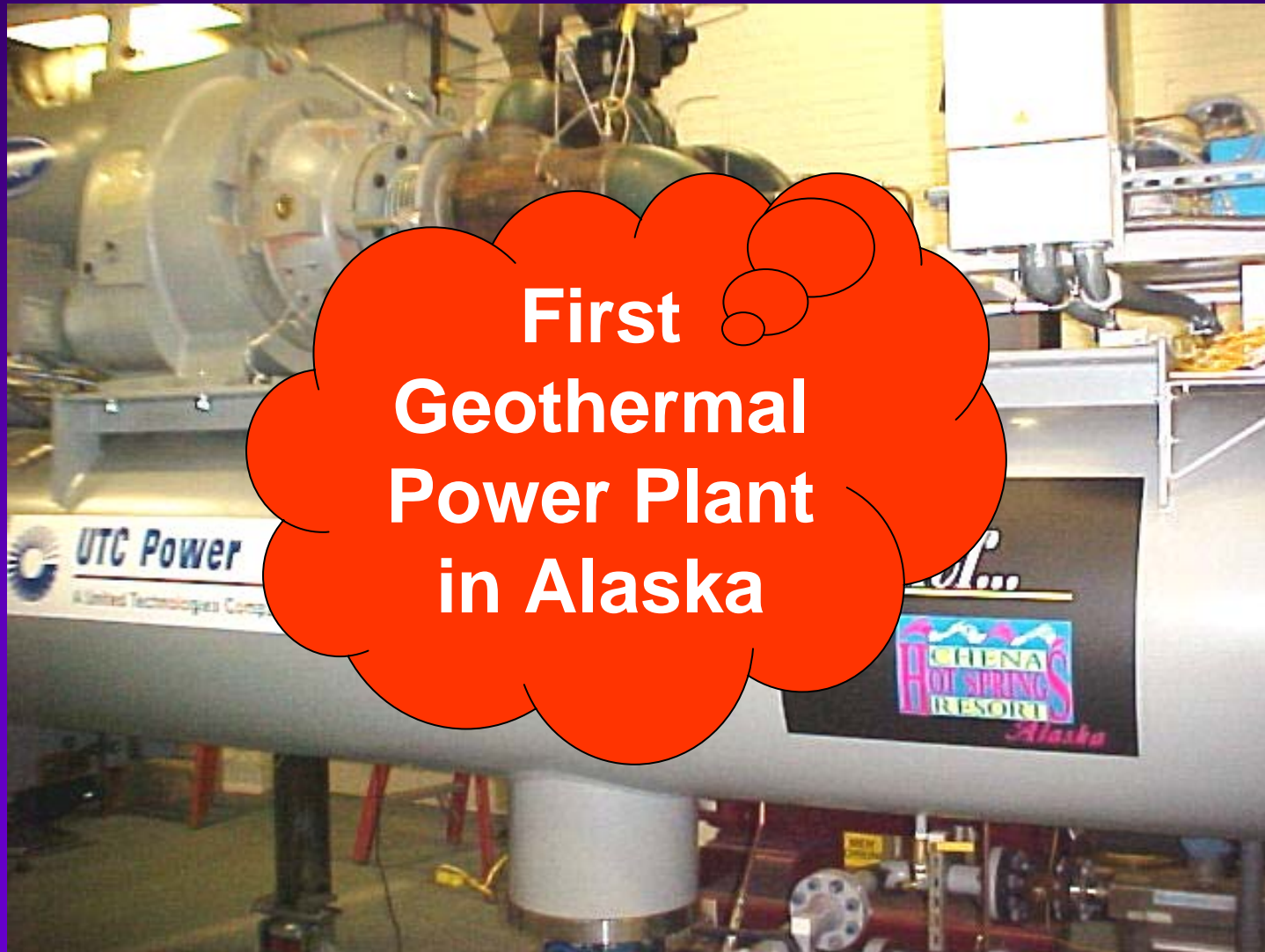
Chena Power Plant



Chena Power Plant



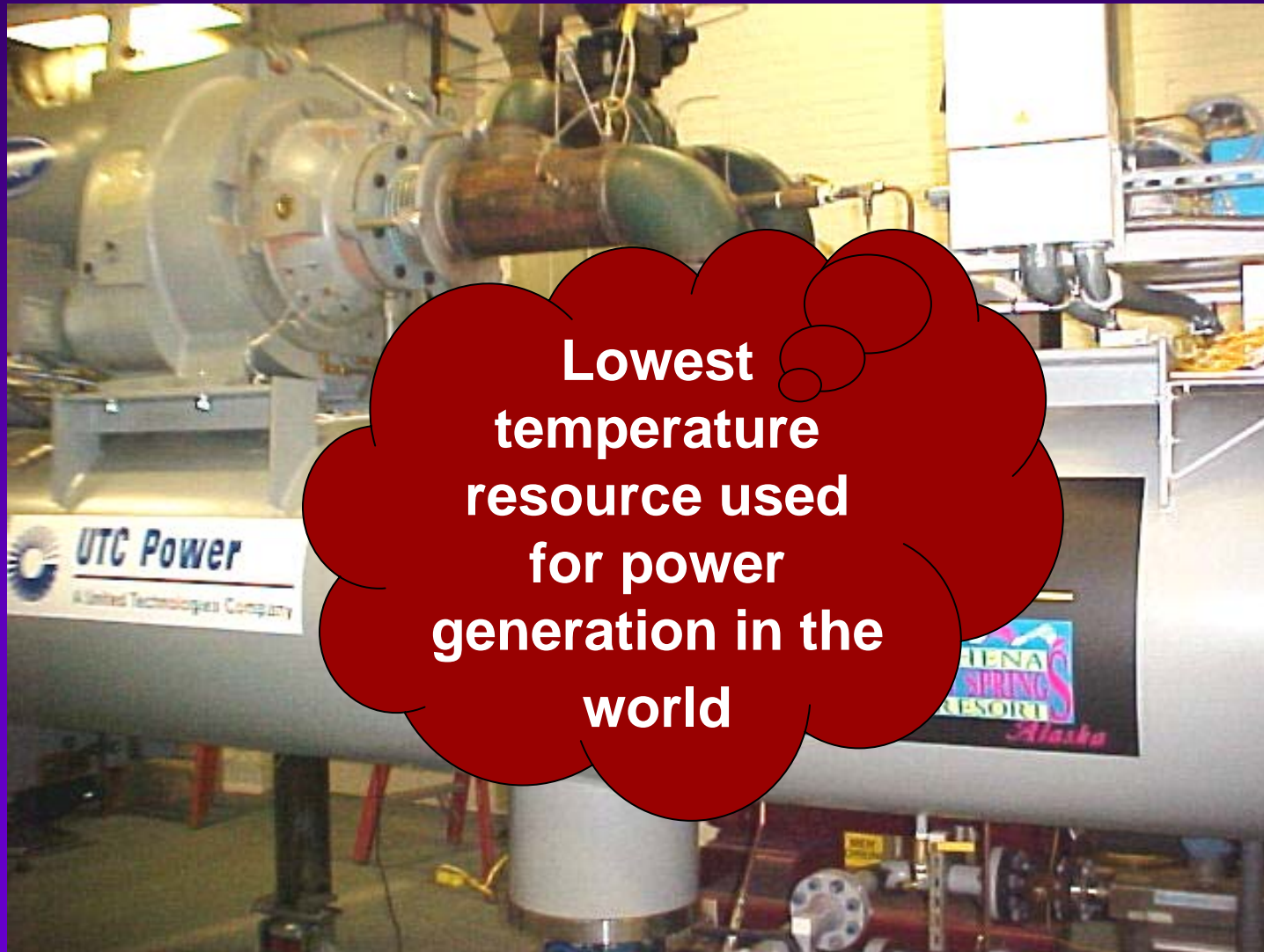
**First
Geothermal
Power Plant
in Alaska**



Chena Power Plant



Chena Power Plant



Chena Power Plant



Cold Water Supply



August 20th Official Opening – Chena Geothermal Power Plant



Geothermal Energy is an ideal base load – doesn't depend on sun, wind, rainfall. 99% Availability is common.

Cannot respond quickly to load fluctuations

Battery and UPS System



UPS System (MGE)

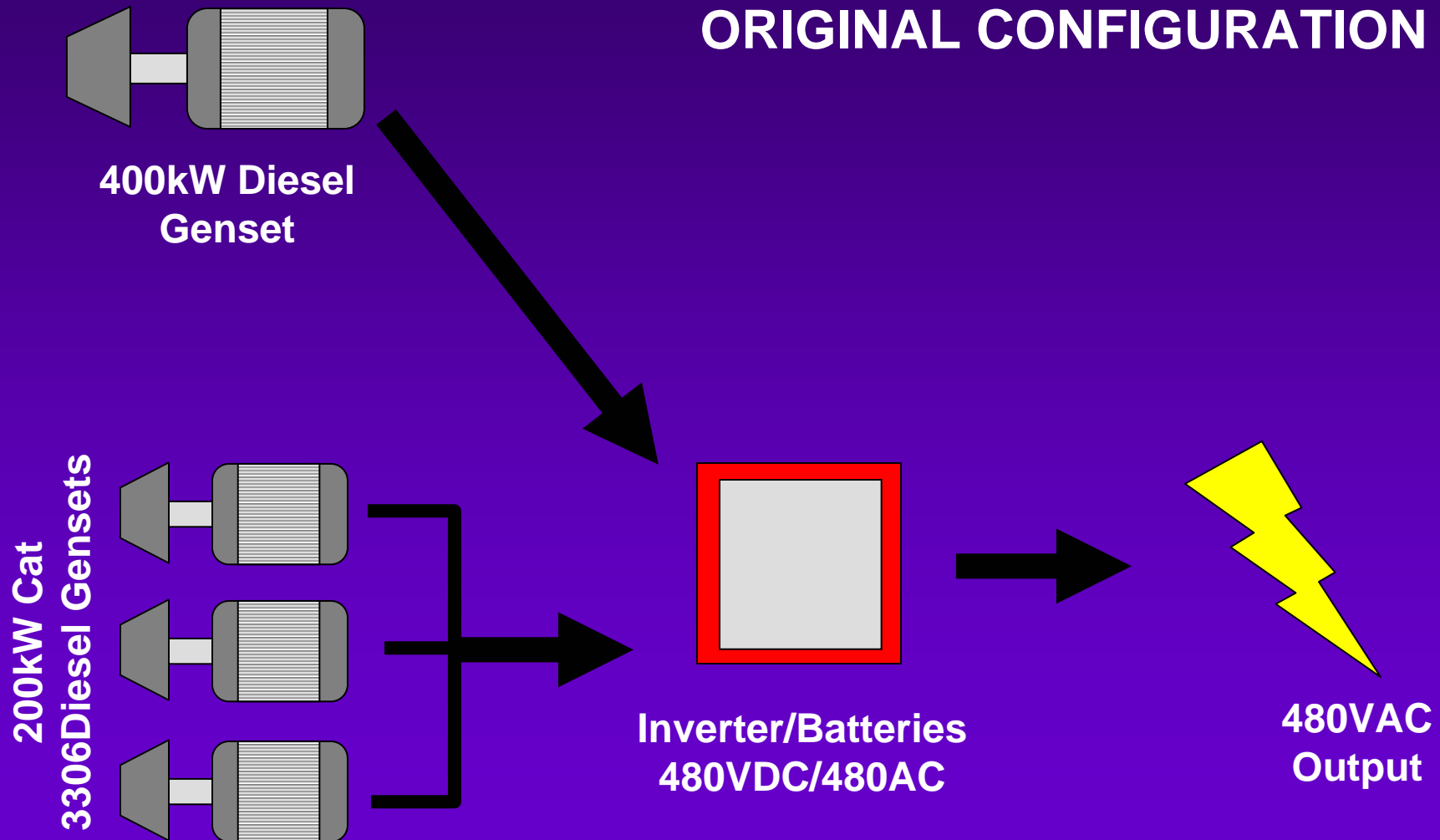


Batteries 3MW Total

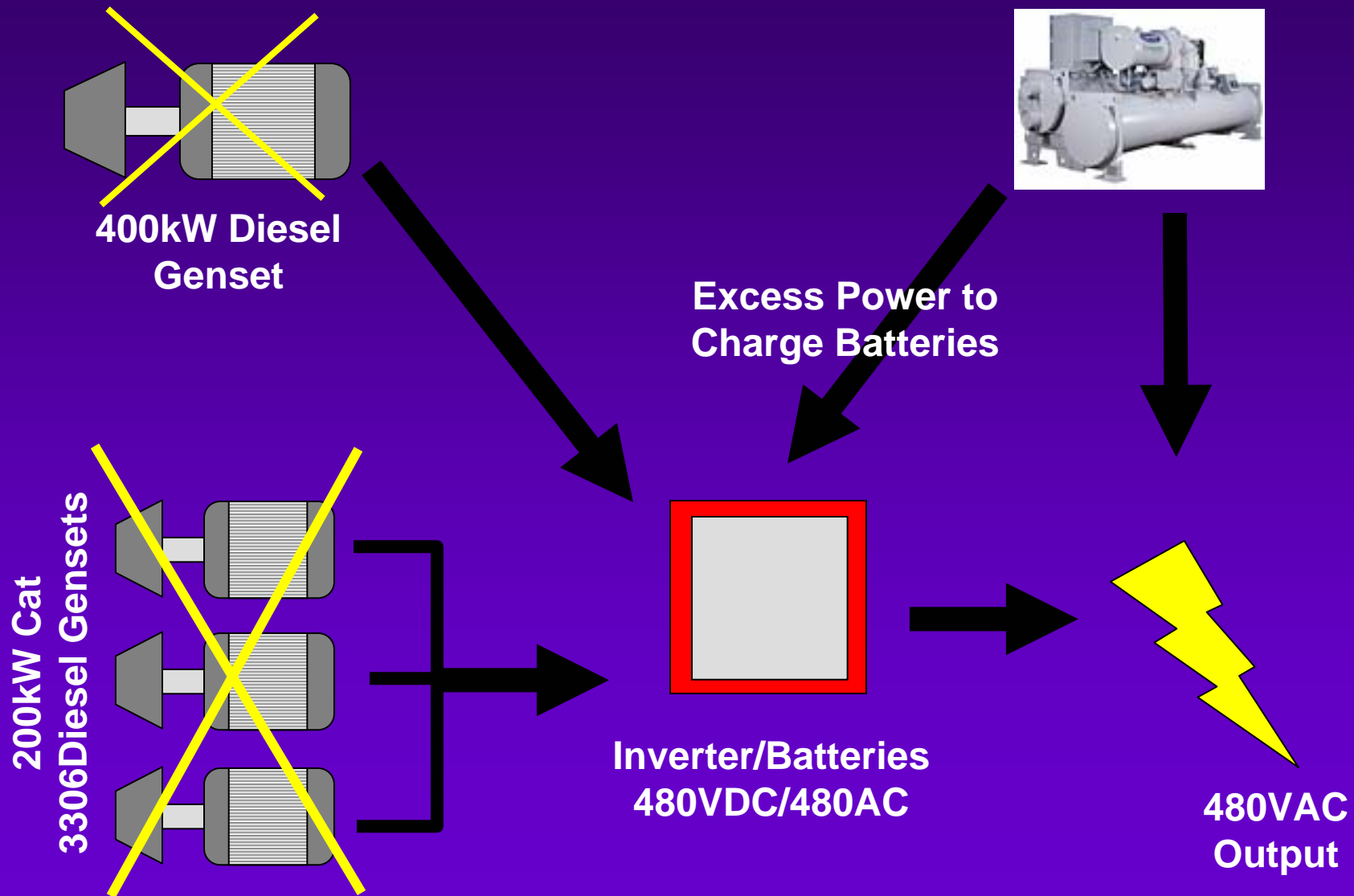
Battery and UPS System



ORIGINAL CONFIGURATION



Battery and UPS System



Project Economics

- Power Plant Cost is \$1300/kW installed
- Infrastructure costs an additional \$1.8 million
- Big expenses included UPS system and 7000ft of pipeline
- Maintenance costs are expected to stay the same or decrease (currently ~\$50,000/year)
- Payback period calculated to be 4 to 5 years

Chena GRED III Project

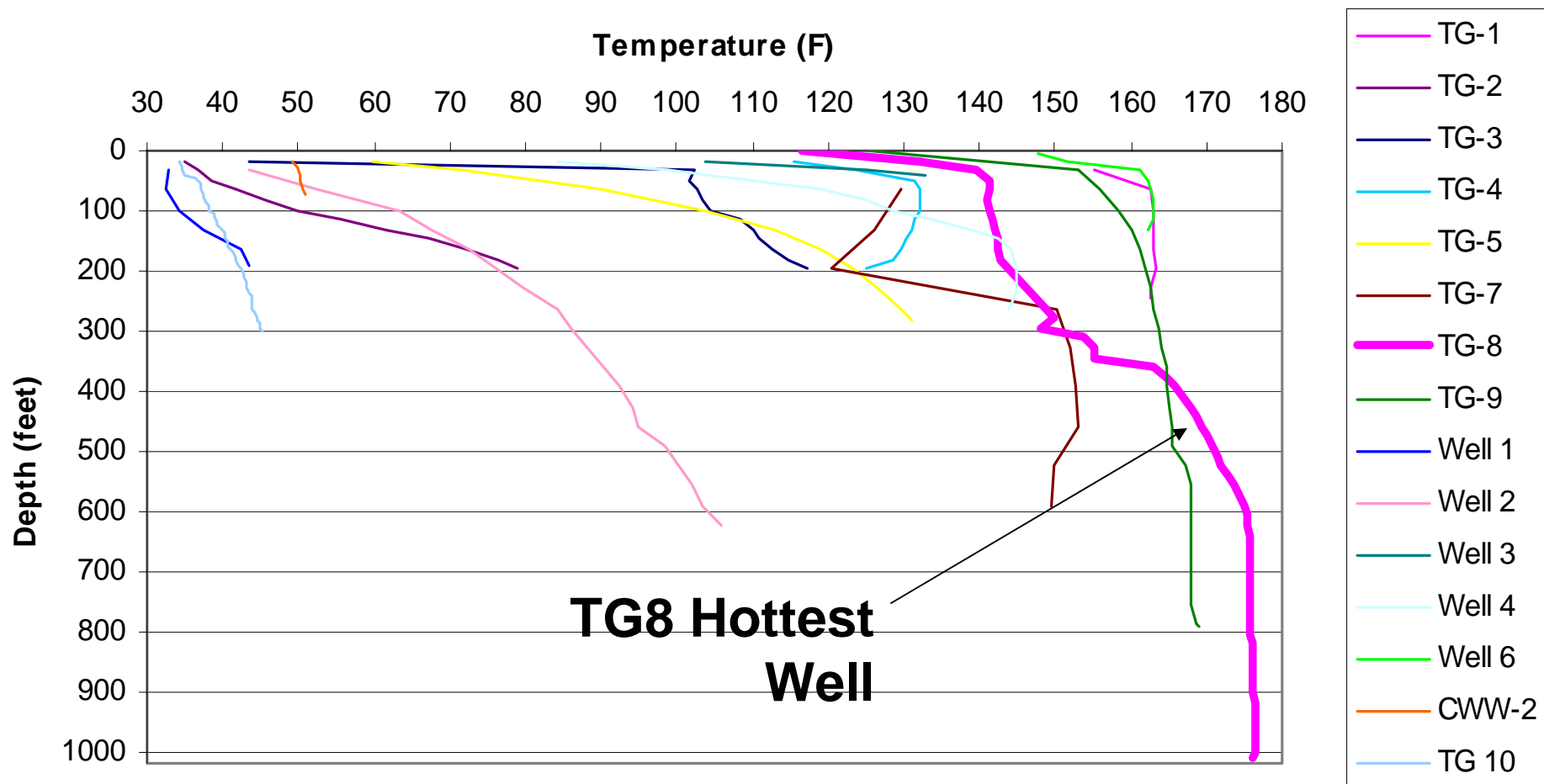
Joint Chena Hot Springs and DOE Project

**Geothermal Exploration Project to Determine
the Power Generating Capacity of the Deep
Geothermal Resource**



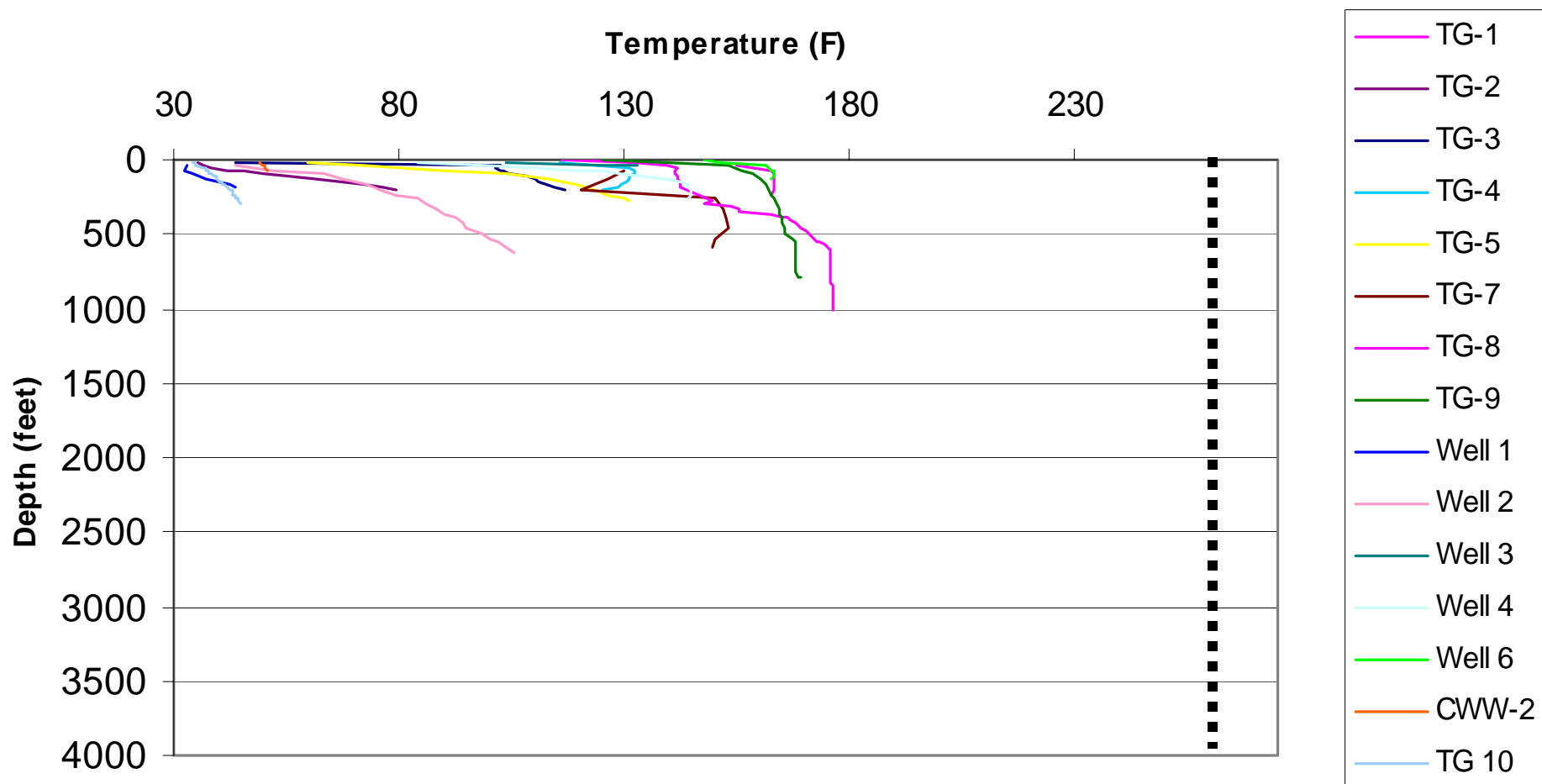
Need to Drill a Deep Hole (two 2500-4000ft) planned for GRED III Phase II to verify geothermal reservoir model at Chena

Chena Hot Springs Static Temperature Logs June 2006

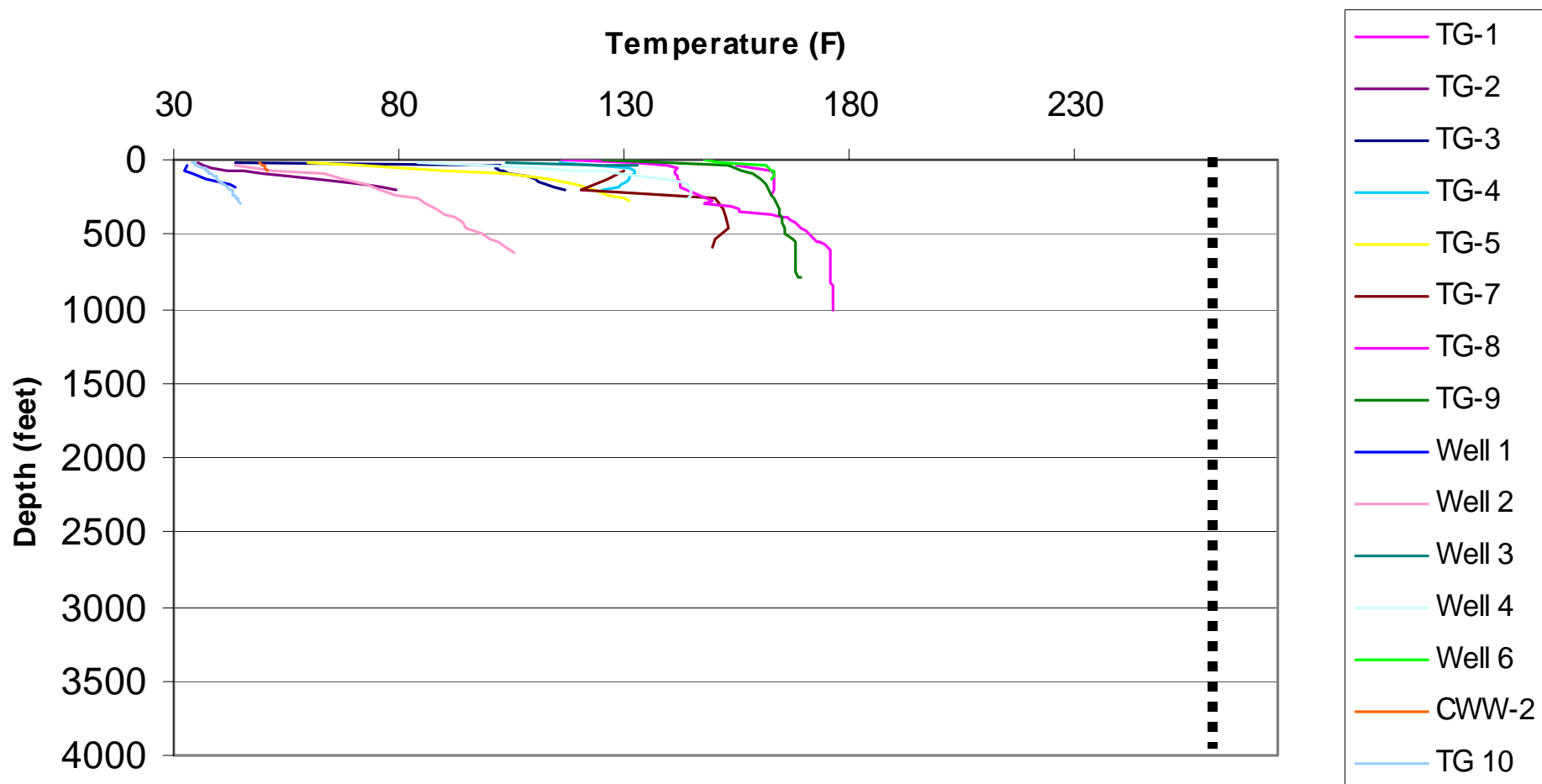




Chena Hot Springs Static Temperature Logs June 2006



Chena Hot Springs Static Temperature Logs June 2006





Alaska

Solar Power



CHENA
HOT SPRINGS
RESORT

Alaska

Daily Tours



CHOTENA
HOT SPRINGS
RESORT

Alaska

Water Power





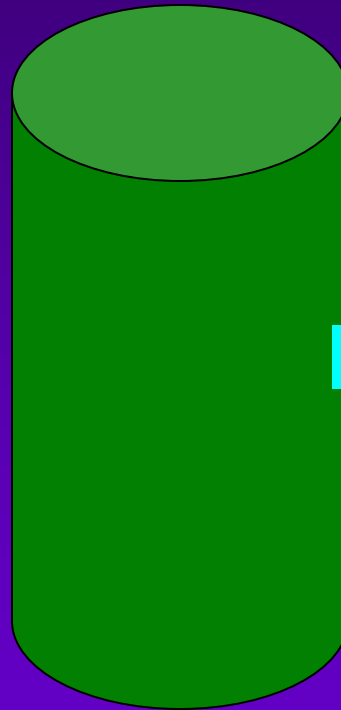
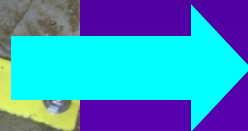
Water Power



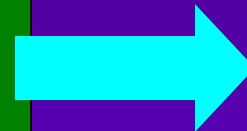
Water Ram Pump



Water Ram pumps
water from nearby
creek (~1200gpd)

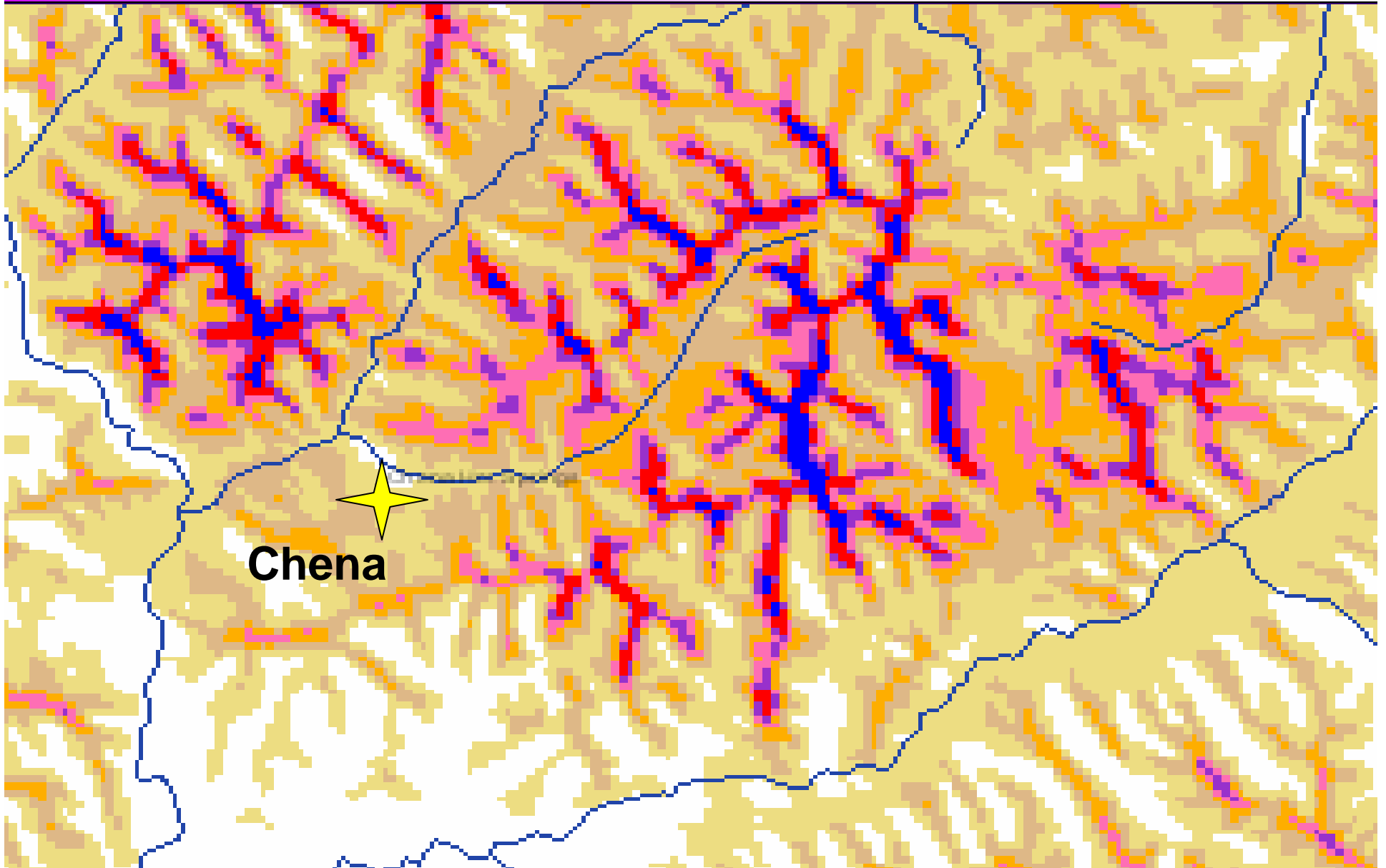


4200 gallon storage
tank delivers water at
10psi to gardens



Drip Irrigation used
to supply water to all
production areas

Wind Power



Wind Power



What is Renewable Energy Alaska Project (REAP)?

- An Alaskan coalition of small and large electric utilities and utility interests, environmental groups, consumer groups, businesses, Alaska Native organizations and energy agencies with the goal of “increasing the production of renewable energy in Alaska.”
- Alaska’s first and only education and advocacy group for renewable energy

REAP's Strategies

- Put viable renewable energy projects 'in the ground'
- Advocate for statewide policies that promote renewables
- Grow the market for renewable energy
- Foster and demonstrate stakeholder unity in support of renewable energy
- Promote energy efficiency

REAP Director Members

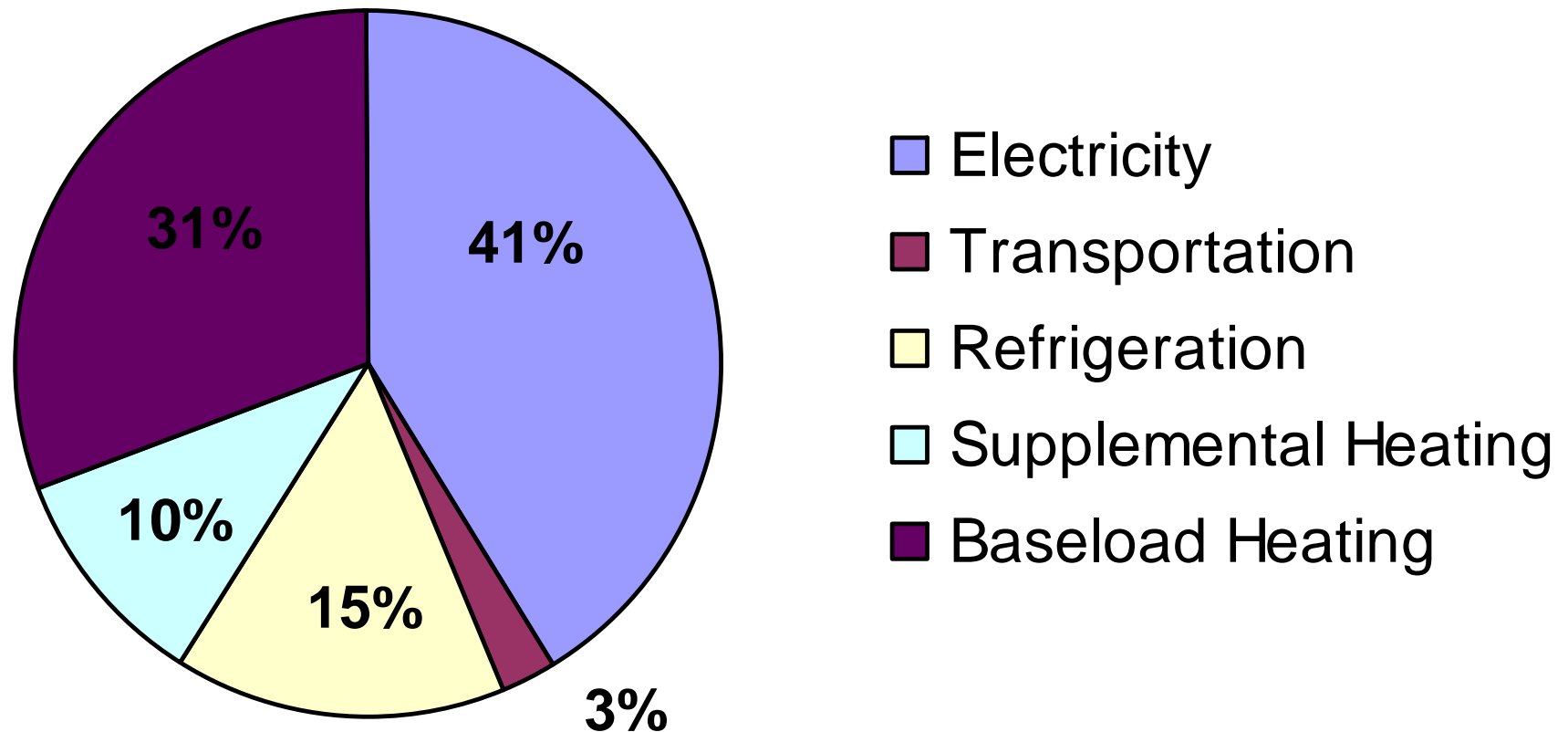
Chugach Electric Association (CEA)
Municipal Light and Power (ML & P)
Golden Valley Electric Association (GVEA)
Homer Electric Association (HEA)
Kotzebue Electric Association (KEA)
Alaska Village Electric Cooperative (AVEC)
TDX Power
Alaska Power Association (APA)
Alaska Power and Telephone
Sierra Club
Alaska Center for the Environment
Alaska Conservation Alliance
Alaska Public Interest Research Group (AkPIRG)
Rural Alaska Community Action Program (RurALCAP)
Green Star
Chena Hot Springs
PowerCorp Alaska, Inc.
Siemens Building Technologies
Alaska Inter-Tribal Council
Aleutian/Pribilof Islands Association (APIA)
Yukon River Inter-Tribal Watershed Conference



What's next ...



Energy Needs at Chena Hot Springs



Alternative Fuels

Alternative Fuels – Used Vegetable Oil



Hydrogen

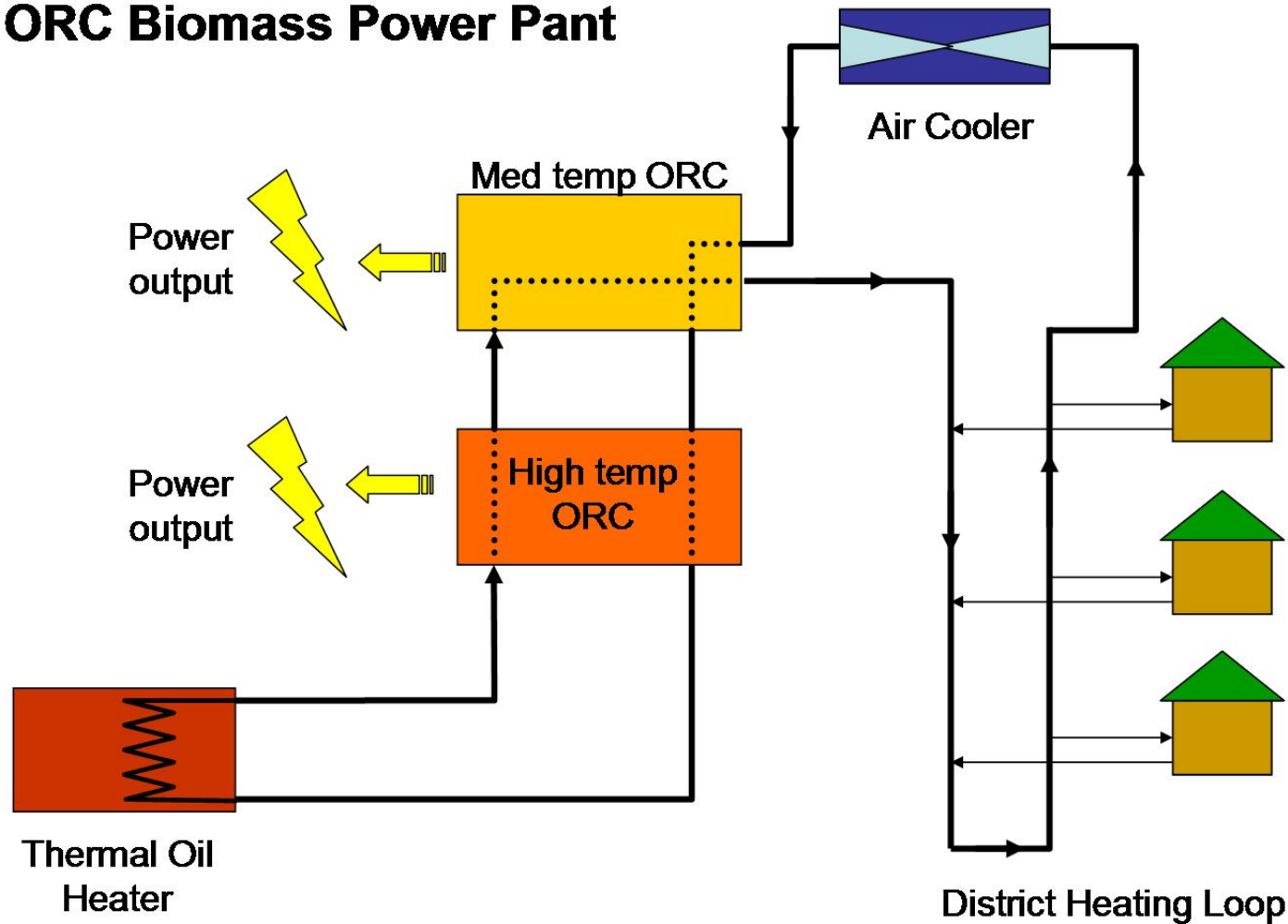


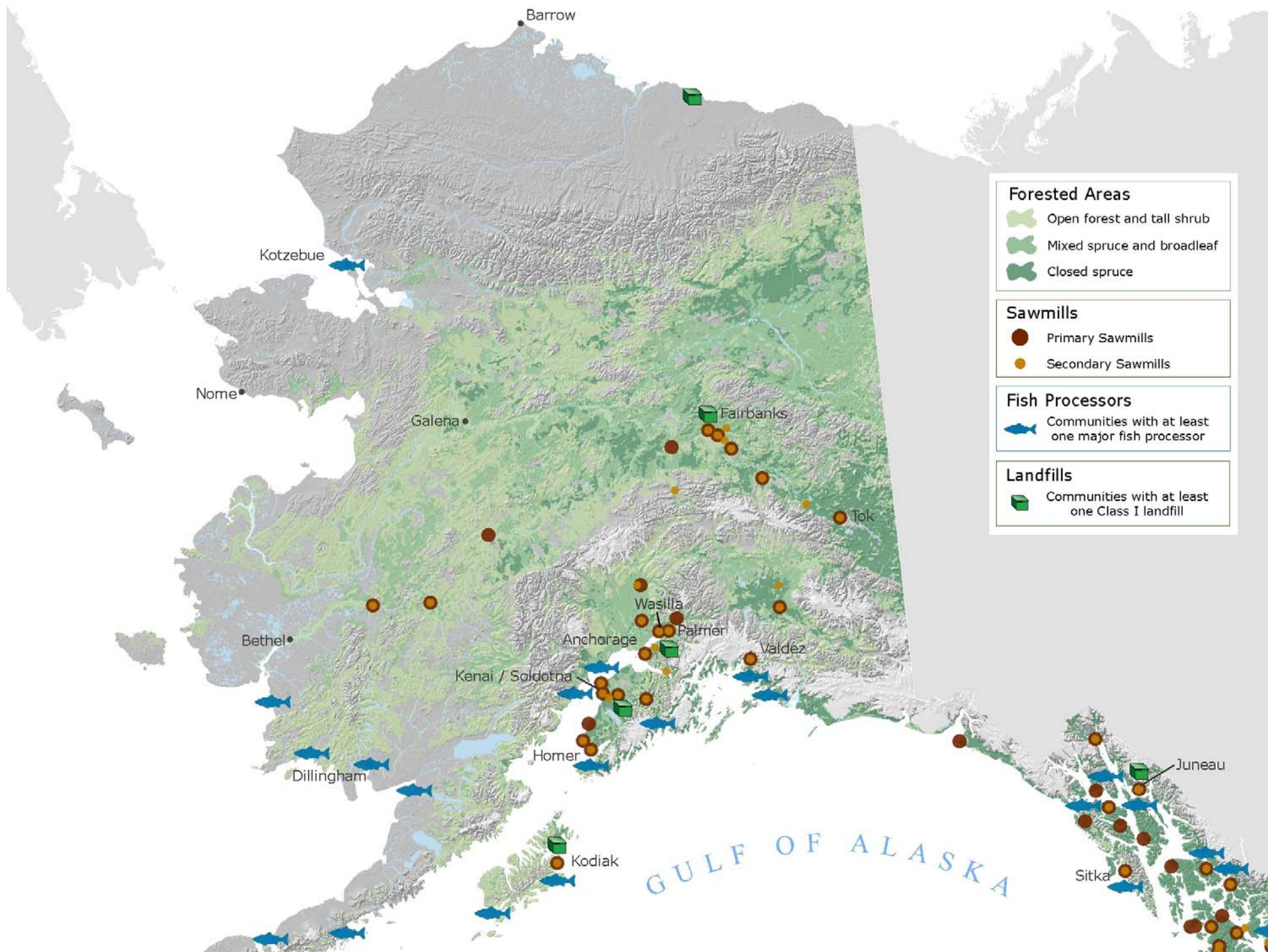
10kW Electrolyzer

200kW Biomass System



ORC Biomass Power Plant





Wood – the old standby



Photo Credit: UAF Archives

Northern Commercial woodpile in Fairbanks

Willow Biomass

- Successful biomass crop in Europe and in test plot at New York University
- Could be used in rural Alaska for heating and power generation
- Provides excellent moose and caribou habitat
- Already grows successfully in Alaska!!



Willow Biomass



New York University 500 acre willow biomass test plot

Project Champions



Connie & Bernie Karl



CHENA HOT SPRINGS RESORT

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